

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NMNM 93469	
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
3. NAME OF OPERATOR Collins & Ware, Inc.		7. UNIT AGREEMENT NAME _____	
4. ADDRESS AND TELEPHONE NO. 508 W. Wall, Suite 1200, Midland, Texas 79701 (915) 687-3435		8. FARM OR LEASE NAME, WELL NO. C V "23" Federal #1	
9. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 660' FWL UL E At top prod. interval reported below Same At total depth Same		9. API WELL NO. 30-015-28570	
10. FIELD AND POOL, OR WILDCAT Und (Premier Sands)		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 23, T-16S, R-27E	
12. COUNTY OR PARISH Eddy		13. STATE New Mexico	
14. PERMIT NO. N/A		DATE ISSUED 6/29/95	
15. DATE SPUDDED 7-11-95	16. DATE T.D. REACHED 7/15/95	17. DATE COMPL. (Ready to prod.) 8/2/95	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3549 GR 3556 KB
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 1574 MD		
21. PLUG BACK T.D., MD & TVD 1533		22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY Air
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1499 to 1510 (Premier Sands) MD			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-DLL-MSFL, GR/CNL/LDT, Temperature Survey			27. WAS WELL CORRED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8	32	380	12 1/4
5 1/2	17 & 15.5	1574	7 7/8
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8	1461		
31. PERFORATION RECORD (Interval, size and number)			
1499-1510 - 2 JSPF (24 holes)			
32. SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1499-1510		Spot 200 gal 15% NeFe HCL	
1499-1510		Acidize w/ 2050 gal 15% NeFe HCL	
1499-1510		Fracture Treat	
33. PRODUCTION			
DATE FIRST PRODUCTION 8-2-95		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 8-7-95		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE 16/64	PROD'N. FOR TEST PERIOD 100	GAS—MCF. 70
WATER—BBL. 0	GAS—OIL RATIO 700		
FLOW. TUBING PRSS. 150	CASING PRESSURE 280	CALCULATED 24-HOUR RATE 100	OIL GRAVITY-API (CORR.) 38
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
35. LIST OF ATTACHMENTS Suite of logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE Production Clerk	
DATE 8/10/95			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Premier Sands	1497	1514	DST - 1486 to 1514 IHP 711 IFP 16-87 ISIP 632 FFP 103-198 FSIP 635 FHP 717 BHT 85°F Grav 38° @ 60°F	Yates Seven Rivers Queen Grayburg Premier Sands San Andres	119 362 792 1175 1497 1514	

38. GEOLOGIC MARKERS