

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

INSTRUCTIONS ON REVERSE OF FORM

OIL CONSERVATION DIV.
811 S. 1st ST. LC064050
NM 88210-2834

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐ ANG - 1 1997		8. FARM OR LEASE NAME, WELL NO. Trigg Federal Com 29 #1	
2. NAME OF OPERATOR Nearburg Producing Company		9. API WELL NO. 30-015-28711	
3. ADDRESS AND TELEPHONE NO. P. O. Box 823085, Dallas, TX 75382-3085 214/739-1778		10. FIELD AND POOL OR WILDCAT Wildcat Morrow	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1,400' FSL and 750' FEL At top prod. interval reported below 1,400' FSL and 750' FEL At total depth 1,400' FSL and 750' FEL		11. SEC. T., R., M. OR BLOCK AND SURVEY Section 29, T17S, R27E	
14. PERMIT NO.		DATE ISSUED 11/01/95	
15. DATE SPUDDED 11/08/95		16. DATE T.D. REACHED 12/06/95	
17. DATE COMPL. (Ready to prod.) 04/09/96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3,453' GR	
19. ELEV. CASINGHEAD 3,453' GR		20. TOTAL DEPTH, MD & TVD 9,553'	
21. PLUG, BACK T.D., MD & TVD 9,360'		22. IF MULTIPLE COMPL. HOW MANY* n/a	
23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Morrow 9,181' - 9,288' (OA)	
25. TYPE ELECTRIC AND OTHER LOGS RUN LDT/CNL/GR/DLL/CAL		26. WAS WELL CORRED Yes	
27. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8" J-55	24#	1,520'	12-1/4"
5-1/2" N-80	17#	9,553'	7-7/8"
and K-55			
28. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
29. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8"	9,112'	9,112'	
30. PERFORATION RECORD (Interval, size and number)			
9,181 - 9,288' (OA) 4 JSPF			
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
9,181' - 9,288'		26,500 gals fluid plus 17,000# ISF	
		6,000 gals 10% acid	
32. PRODUCTION			
DATE FIRST PRODUCTION 04/10/96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 05/03/96		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE 48/64	PROD'N. FOR TEST PERIOD 0	GAS—MCF 293
WATER—BBL. 1	GAS—OIL RATIO N/A		
FLOW. TUBING PRESS. 320	CASING PRESSURE 0	PROD'N. FOR 24-HOUR RATE 0	GAS—MCF 293
WATER—BBL. 1	OIL GRAVITY-API (CORR.) N/A		
33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
34. LIST OF ATTACHMENTS C-104, Deviation Report and Logs			
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE Mgr. of Drilling and Prod.	
DATE 05/16/96			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
674		1,120	Anhydrite and Sand	Queen	612	
1,120		1,460	Anhydrite, Sand and Dolomite	San Andres	1,462	
1,460		2,800	Dolomite and Anhydrite	Glorieta	2,796'	
2,800		3,500	Dolomite and Sand	Tubb	4,238	
3,500		4,240	Dolomite	Wolfcamp	6,518	
4,240		4,410	Sand	Cisco	7,746	
4,410		6,020	Dolomite and Anhydrite	Canyon	7,932	
6,020		7,500	Dolomite, Lime, Sand and Shale	Atoka Clastics	8,898	
7,500		8,100	Shale and Lime	Morrow Clastics	9,028	
8,100		8,945	Shale, Lime and Silt	Miss	9,488	
8,945		9,488	Sand and Shale			
9,488		9,553	Lime			

38.

GEOLOGIC MARKERS