

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Bravo Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Nearburg Producing Company P. O. Box 823085 Dallas, TX 75382-3085		OGRID Number 15742	
API Number 30-015-28711		Reason for Filing Code NW	
Property Code 17924		Pool Name Logan Draw	
Property Name Trigg Federal Com		Pool Code 80400	
		Well Number #1	

II. Surface Location

UL or lot no. I	Section 29	Township 17S	Range 27E	Lot Idn	Feet from the 1,400	North/South Line South	Feet from the 750	East/West line East	County Eddy
--------------------	---------------	-----------------	--------------	---------	------------------------	---------------------------	----------------------	------------------------	----------------

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code F	Producing Method Code F	Gas Connection Date 04/09/96	C-129 Permit Number N/A	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
007057	El Paso Gas Marketing Co. 1100 First Interstate Bank 1000 Louisiana Houston, TX 77002	2817363	G	Section 29, T17S, R27E
022507	Texaco Trading & Transportation P. O. Box 60628 Midland, TX 79711-0628	2817362	O	Section 29, T17S, R27E

IV. Produced Water

POD 2817364	POD ULSTR Location and Description Section 29, T17S, R27E
----------------	--

V. Well Completion Data

Spud Date 11/08/95	Ready Date 04/10/96	TD 9,553'	PBTD 9,360'	Perforations 9,181' - 9,288'
Hole Size 12-1/4"	Casing & Tubing Size 8-5/8"	Depth Set 1,520'	Sacks Cement 700	

VI. Well Test Data

Date New Oil	Gas Delivery Date 04/09/96	Test Date 05/03/96	Test Length 24 hrs	Tbg. Pressure 320	Csg. Pressure 0
Choke Size 48/64"	Oil 0	Water 1	Gas 293	AOF	Test Method F

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *E. Scott Kimbrough*
Printed name: E. Scott Kimbrough
Title: Manager of Drilling and Production

Date: 05/16/96 Phone: 505/397-4186

OIL CONSERVATION DIVISION

Approved by: *Jim W. Gern*
Title: District Supervisor
Approval Date: 5/23/96

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filled for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

Operator's name and address
Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.

Reason for filling code from the following table:
NW New Well
RC Recompletion
CH Change of Operator
AO Add oil/condensate transporter
CO Change oil/condensate transporter
AG Add gas transporter
CG Change gas transporter
RT Request for test allowable (include volume requested)

If for any other reason write that reason in this box.
The API number of this well
The name of the pool for this completion
The pool code for this pool
The property code for this completion
The property name (well name) for this completion
The well number for this completion
The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.

The bottom hole location of this completion
Lease code from the following table:
F Federal
S State
P Foreign
J Jicarilla
N Navajo
U Ute Mountain Ute
I Other Indian Tribe

The producing method code from the following table:
P Flowing
F Pumping or other artificial lift
MO/DA/YR that this completion was first connected to a gas transporter

The permit number from the District approved C-129 for this completion
MO/DA/YR of the C-129 approval for this completion
MO/DA/YR of the expiration of C-129 approval for this completion

The gas or oil transporter's OGRID number
Name and address of the transporter of the product
The number assigned to the POD from which this product or recompletion and this POD has no number the district office will assign a number and write it here.

Product code from the following table:
G Gas
O Oil
21.

The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)

The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)

Depth of casing and tubing. If a casing liner show top and bottom.

Number of sacks of cement used per casing string
The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

MO/DA/YR that new oil was first produced
MO/DA/YR that gas was first produced into a pipeline
MO/DA/YR that the following test was completed

Length in hours of the test
Flowing tubing pressure - oil wells
Shut-in tubing pressure - gas wells
Flowing casing pressure - oil wells
Shut-in casing pressure - gas wells

Diameter of the choke used in the test
Barrels of oil produced during the test
Barrels of water produced during the test
MCF of gas produced during the test

Gas well calculated absolute open flow in MCF/D
The method used to test the well:
F Flowing
P Pumping
S Swabbing
I If other method please write it in.

The signature, printed name, and title of the person authorized to make this report, the date this report was about this report
The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person

MO/DA/YR of the C-129 approval for this completion
MO/DA/YR of the expiration of C-129 approval for this completion

The gas or oil transporter's OGRID number
Name and address of the transporter of the product
The number assigned to the POD from which this product or recompletion and this POD has no number the district office will assign a number and write it here.

Product code from the following table:
G Gas
O Oil
21.