

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-015-28728

Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

NMM84634

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

Beach Exploration, Inc.

8. Well No.

26

3. Address of Operator

800 N. Marienfeld Ste. 200 Midland, Texas 79701

9. Pool name or Wildcat

Red Lake (Queen Grayburg), East

4. Well Location

Unit Letter B : 163 Feet From The North Line and 2118 Feet From The East Line

Section 36

Township 16S

Range 28E

NMPM

Eddy

County

10. Date Spudded

9-14-96

11. Date T.D. Reached

9-18-96

12. Date Compl. (Ready to Prod.)

10-2-96

13. Elevations (DF & RKB, RT, GR, etc.)

3702' GL 3709' KB

14. Elev. Casinghead

15. Total Depth

1852'

16. Plug Back T.D.

1843'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

1788'-1800'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

LLD, Deng-NEU

22. Was Well Cored

Yes

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	190'	12 1/4"	250 Sxs. CL C + 2% CaCL	
4 1/2"	10.50#	1845'	7 7/8"	300 Sxs. 50/50 Poz	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1772'	1739'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

1788' - 1800'

24 Holes, 2 SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

1788'-1800'

Pumped 17 Bbls. 2% KCL. +
6 Bbls. HCL Acid

28.

PRODUCTION

Date First Production 10-3-96		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 10-8-96	Hours Tested 24	Choke Size 18/64"	Prod'n For Test Period	Oil - Bbl. 80	Gas - MCF 0	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 65	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 35.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Dwight Adamson

30. List Attachments

Inclination Reports

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Barbara Watson

Printed Name

Barbara Watson

Title

Production

Date

10-23-96

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhny	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzie
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todillo	T.
T. Drinkard	T. Bone Springs	T. Enrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

No. 1, from 1774' to 1802'		No. 2, from 1802' to 1804'		No. 3, from 1804' to 1806'		No. 4, from 1806' to 1808'	
No. 1, from 1774' to 1802'		No. 2, from 1802' to 1804'		No. 3, from 1804' to 1806'		No. 4, from 1806' to 1808'	

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 1552'	to	1570' (Salt Water)	feel	Did not Flow
No. 2, from	to		feel	
No. 3, from	to		feel	

(Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
From	To	Thickness in Feet	Lithology

Extremely interbedded
anhydrite, salt, shale
Sand, limestone, and
dolomite throughout
interval.

Interval.