

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.

30-015-28759

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-3138

7. Lease Name or Unit Agreement Name

Big George State

8. Well No.

3

9. Pool name or Wildcat

SWD

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type Of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Mack Energy Corporation

3. Address of Operator

P.O. Box 960, Artesia, NM 88211-0960

4. Well Location

Unit Letter J : 1650 Feet From The South Line and 1650 Feet From The East Line

Section 12 Township 17S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3710' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER ☐ TD, cmt csg ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/11/97 7 a.m. Spud 17 1/2" Hole. TD 17 1/2" Hole at 290', rig up run 13 3/8" csg. would not go past 173', POH Rig up and run reamer.

4/12/97 POH with drill pipe and reamer and bit, Ran 7 joints 13 3/8" 54# ST&C K-55. Landed casing at 289'. BJ Service Cement with 350 sacks Class C 2% CaCl, Circ 5 sacks, Plug down at 3:30 a.m. WOC 18 hours. Tested csg to 1800# f/30 minutes - held okay.

4/16/97 TD 11" hole at 2670', POH with drill pipe and collars and bit, RIH with 64 joints 8 5/8" 32# ST&C J-55 csg. Landed casing at 2663'. BJ Cement with 650 sacks 35/65 6# gel, 6# Salt 1/4# flocele tail in with 250 sacks Class C with 2% CaCl, Circ 121 sacks. WOC 18 hours, Tested csg to 1800# f/30 minutes - held okay.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Robert C Chase

TITLE

Vice President

DATE

4/17/97

TYPE OR PRINT NAME

Robert C Chase

TELEPHONE NO. 748-1288

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

APR 28 1997

CONDITIONS OF APPROVAL, IF ANY: