

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 S. 1st Street Artesia, NM 88210-1404  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-104  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address <b>MACK ENERGY CORPORATION P.O. BOX 960 ARTESIA, NM 88211-0960</b>		OGRID Number <b>013837</b>
		Reason for Filing Code <b>NW</b>
API Number <b>30-015-28759</b>	Pool Name <b>SWD, CISCO</b>	Pool Code <b>96099</b>
Property Code <b>15854</b>	Property Name <b>Big George State</b>	Well Number <b>3</b>

II. Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
J	12	17S	28E		1650	South	1650	East	Eddy

Bottom Hole Location

UL or lot no	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Lease Code S	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
				RESERVED
				MAY 27 1997

IV. Produced Water

POD	POD ULSTR Location and Description

V. Well Completion Data

Spud Date	Ready Date	T D	P B T D	Perforations
4/11/97	5/14/97	8409	8376	8377-8409 Open Hole
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
17 1/2	13 3/8	289	350	
11	8 5/8	2663	900	
7 7/8	5 1/2	8360	1150	
	2 7/8	8234		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	A O F	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Crissa D. Carter</i>		OIL CONSERVATION DIVISION	
Printed name: Crissa D. Carter		Approved by: <b>ORIGINAL SIGNED BY TIM W. GUM</b>	
Title: Production Clerk		Title: <b>DISTRICT II SUPERVISOR</b>	
Date: 5/22/97 Phone: (505)748-1288		Approval Date: <b>JUN 6 1997</b>	

If this is a change of operator fill in the OGRID number and name of the previous operator.		Name:	OGRID #:
Previous Operator Signature	Printed Name	Title	Date





**LTR**



**Job separation sheet**

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
811 South First, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**  
2040 South Pacheco  
Santa Fe, New Mexico 87505

Form C-105  
Revised 1-1-89

4151  
BWM  
b/w  
SFD

WELL APINO.
30-015-28759
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEB <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. V-3138

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>SWD</u>		7. Lease Name or Unit Agreement Name  Big George State	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> Deepen <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESER <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. 3	
2. Name of Operator Mack Energy Corporation		9. Pool name or Wildcat SWD, Cisco	
3. Address of Operator P.O. Box 960, Artesia, NM 88211-0960			
4. Well Location Unit Letter <u>J</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>12</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>Eddy</u> County			
10. Date Spudded 4/11/97	11. Date TD Reached 4/29/97	12. Date Compl. (Ready to Prod.) 5/14/97	13. Elevations (DF & RKB, RT, GR, etc.) 3724 KB
14. Elev. Casinghead 3710			
15. Total Depth 8409	16. Plug Back TD 8376	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled B Rotary Tools Yes Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 8377-8409, CISCO			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run GAMMA RAY, NEUTRON, CEMENT BOND LOG			22. Was Well Cored No

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54	289	17 1/2	Circ, 350 sxs	NONE
8 5/8	24	2663	11	Circ, 900 sxs	NONE
5 1/2	17	8360	7 7/8	475, 1150 sxs	NONE

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8234	

26. Perforation record (interval, size, and number)  8377-8409 Open Hole				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8377-8409 AMOUNT AND KIND MATERIAL USED Natural			

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Crissa D. Carter Printed Name Crissa D. Carter Title Production Clerk Date 5/22/97