

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-2894028946

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

ARCO Permian

3. Address of Operator

P. O. Box 1610, Midland, Texas 79702

4. Well Location

Unit Letter M : 1077 Feet From The South Line and 660 Feet From The West Line

Section 23 Township 17S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3590' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD'd 12-1/4" hole @ 2650'. RIH with 9-5/8" 36# csg to 2650'. Cmt'd w/400 sx Poz "C" + additives,

(yld 2.60) followed by 500 sx "C"

(yld 1.32). Circ'd cmt to surf. WOC. Press test csg to 1000# for 30 mins. DA with 8-3/4" bit.

6-17-96 - DST #1 9780-9793'. RIH w/directional drilling motor. TD'd 8-3/4" hole @ 10,560' on 7/2/96. Ran OH logs. RIH with 5-1/2" 15.5/17# csg to 10,560'. Cmt'd w/1440 sx "H" + additives (yld 1.2). Did not circ cmt. RR 7/5/96. Ran Temp survey. TOC 5800'.

7-19-96 - RUPU. CO to 10,381' PBD. Ran CBL. TOC 5858'. Perf Morrow from 10,224-252'. Ran BHP. Set CIBP @ 10,200' w/20' cmt. Perf Morrow from 9810-9817'. Acidz w/2200 gals. Flow test. RD PU 8/13/96.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ken W. Gosnell

TITLE Agent

DATE 9/16/96

TYPE OR PRINT NAME

Ken W. Gosnell

915/688-5672

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

JAN 14 1997

CONDITIONS OF APPROVAL, IF ANY:

9-2-96 - In 24 hrs flowed 2626 MCF, 35 BO, 0 BW on 18/64" choke & 1460# FTP.