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PO Box 2088, 5 I.	Santa Fe, I	NM 87504-208	8		0, 1414	Ŭ.	L ⁸⁸ G(() (D) N. (D)			
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			- 3085						* Reason [or Filing Code	
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19131		κ	Property Name								
II. ¹⁰ S	<u>urface</u>	Location	······	Exxon	1 " 33"]	Federal	L Com			Well Number	
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I. Oil and	Gas 7		l		N	/A		N/A		" C-129 Expiration Dat N/A	
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