

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FSL & 1650' FWL; Unit "N"

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO. DATE ISSUED 7/31/96

15. DATE SPUDDED 1/5/97 16. DATE T.D. REACHED 1/10/97 17. DATE COMPL. (Ready to prod.) 1/26/97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 3553'; GL 3544'; DF 3552'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2499' 21. PLUG, BACK T.D., MD & TVD 2453' 22. IF MULTIPLE COMPL., HOW MANY* NA

23. INTERVALS DRILLED BY

ROTARY TOOLS X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* San Andres - 1758-2222'

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN LDT/CNL/DLL/MSFL/GR; CBL

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1059'	12-1/4"	surf; 400 sxs lite & 250 sxs "C"	NA
5-1/2" J-55	15.5#	2499'	7-7/8"	surf; 150 sxs lite C & 300 sxs "C"	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2126	(OET)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1758-1886' ALPHA (7 - .40" EHD holes)
1953-2015' "A" (7 - .40" EHD holes)
2036-2094' "B" (6 - .40" EHD holes)
2112-2162' "C" (6 - .40" EHD holes)
2178-2222' "D" (4 - .40" EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1758-2222'	2500 gals of 15% NeFe acid
1737-2276'	1000 gals PrePad + 2 drum Pro-Kem scale inhibitor
	+ 216,000 gals 10/20# gel water + 6000# 100 mesh sand + 134,000# 20/40 & 143,000# 16/30 sand

33.* PRODUCTION

DATE FIRST PRODUCTION 1/1/97		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2/24/97	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL. 67	GAS-MCF. 70	WATER-BBL. 195	GAS-OIL RATIO 1044/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL. 67	GAS-MCF. 70	WATER-BBL. 195	OIL GRAVITY-API (CORR.) 38	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented (To be connected)

TEST WITNESSED BY Danny Hokett

35. LIST OF ATTACHMENTS
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Diana KeysDIANA KEYS
TITLE ENGINEERING TECHNICIAN

DATE February 13, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)