

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N. M. Oil Conservation Division
 (See other inst. on 8-16-86 ST Sl.)
ARTESIA, NM 88210-2834

Form approved. *CISF*

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK: DRILL DEEPEN

b. TYPE OF WELL:
 OIL WELL GAS WELL Other _____ SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102 (405) 552-4511

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface **990' FSL & 1650' FWL**

 At top proposed prod. zone (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-026874-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME, WELL NO.
Eagle 33N Federal #9

9. API WELL NO.
30-015-29080

10. FIELD AND POOL, OR WILDCAT
Red Lake (Q-GB-SA); Red Lake Glor-Yeso

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 33 - T17S-R27E

12. COUNTY OR PARISH
Eddy County

13. STATE
New Mexico

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. **330'**
 (Also to nearest drilg. unit line if any)

16. NO. OF ACRES IN LEASE
160.69

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **900'**

19. PROPOSED DEPTH
3650'

20. ROTARY OR CABLE TOOLS*
Workover Rig

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 3544'

22. APPROX. DATE WORK WILL START*
MAY 15, 1999

23. PROPOSED CASING AND CEMENTING PROGRAM

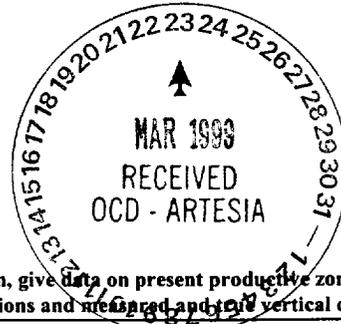
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8" J-55	24	1059' existing	650 sxs
7 7/8"	5 1/2" J-55	15.5	2499' existing	450 sxs
4 3/4"	4"	10.46	2450'- 3650'	80 sxs

Devon Energy plans to TA San Andres perms @ 1758'- 2222' by squeezing w/ a polymer. The well will then be deepened to +3650' to the Yeso Formation. After logging, a 4" liner will be run and cemented from 2450'- 3650'. Plans are to perforate, stimulate, and pump test the Yeso. After approval of our downhole commingling application, the polymer plug across the San Andres perforations will be dissolved by pumping an enzyme breaker and the Yeso and San Andres zones will be downhole commingled.

The road and location were previously archeologically cleared in 1997 when the well was drilled so no new Surface Use Plan is included. Programs to adhere to onshore oil and gas regulations are outlined in the following exhibits and attachments.

- Deepening Program**
 Current & Proposed wellbore schematics
 Exhibit #1 - Blowout Prevention Equipment
 Exhibit #2 - Location and Elevation Plat
 H₂S Operating Plan

Bond Coverage: Nationwide BLM Bond File No.: CO-1104



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED *E. L. Buttross, Jr.* TITLE DISTRICT ENGINEER DATE March 15, 1999

*(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ TITLE PETROLEUM ENGINEER DATE MAR 18 1999