

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st Street
Artesia, NM 88210-2834

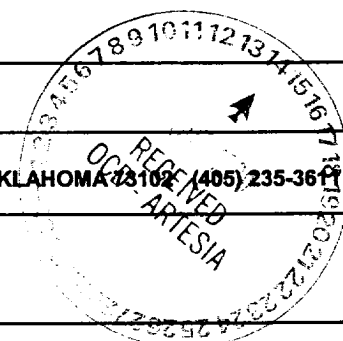
FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)
3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611
4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
990' FSL & 1650' FWL, Section 33-17S-27E, Unit "N"



5. Well Designation and Serial No.
LC-026874-B

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Eagle 33N Federal #9

9. API Well No.
30-015-29080

10. Field and Pool, or Exploratory Area
Red Lake; Glorieta-Yeso, NE

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Deepening	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

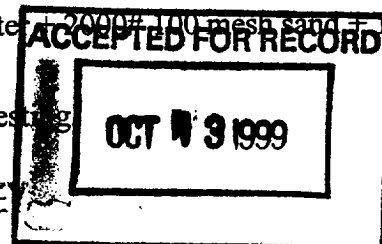
8/23/99 RU Key Well Service. Squeeze San Andres perms 1758'-2222' w/ 200 sx "C" cmt. Drill cmt to 2254'. Begin drilling new 4-3/4" hole 8/27/99 and reached TD of 4200' on 8/31/99. Ran 42 jts 4" 10.46# J-55 CME-J4 liner, set @ 2393'-4200'; cmt'd w/ 120 sx 50:50 Poz "C". Est top of cmt 2290'.

9/4/99 RU WL. Ran GR-CCL-CBL-VDL bond log from 4157' to top of liner @ 2393'. Perf'd Glorieta w/ strip shot as follows: 2815', 32', 42', 56', 64', 70', 72', 82', 84', 86', 88', 90', 96', 98', for a total of 14 holes.

Acidize Glorieta perms 2815'-2898' w/ 2500 gals 15% NEFE acid, ISIP 1155#.

Sand frac'd Glorieta perms 2815'-2898' down tubing w/ 25,000 gals linear gel water, 2000# 100 mesh sand + 14,000# 20/40 Brady sand + 9340# CRC sand. ISIP 1262#. Force closure @ 952#.

Ran 2-7/8" production tbg, SN set at 2375'. Ran pump and rods. Began pump testing.



(ORIG. SGD) GARY GOURLEY

14. I hereby certify that the foregoing is true and correct

Signed Tonja Rutelonis Title Engineering Technician
(This space for Federal or State office use)

Date 10/6/99

Approved by _____ Title _____ Date _____
Conditions of approval, if any: