

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED

c/sr

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Otherb. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR ☐ Other2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-36114. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 990' FSL & 1650' FWL, Unit "N"

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-026874-B6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA7. UNIT AGREEMENT NAME
NA8. FARM OR LEASE NAME, WELL NO.
Eagle 33N Federal #99. API WELL NO.
30-015-2908010. FIELD AND POOL, OR WILDCAT
Red Lake; Glorieta-Yeso, NE11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 33-17S-27E

14. PERMIT NO.

DATE ISSUED
3/18/9912. COUNTY OR PARISH
Eddy County13. STATE
NM15. DATE SPUNDED
8/27/9916. DATE T.D. REACHED
8/31/9917. DATE COMPL. (Ready to prod.)
9/10/9918. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
KB 3553'; GL 3544'; DF 3552'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
4200'21. PLUG, BACK T.D., MD & TVD
4157'22. IF MULTIPLE COMPL., HOW MANY*
NA23. INTERVALS
DRILLED BY
→ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Glorieta 2815'-2898'25. WAS DIRECTIONAL SURVEY
MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
LDT/CNL/DLL/GR/CBL27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 8-5/8 J-55 | 24# | 1059' | 12-1/4" | surf; 400 sx lite & 250 sx "C" | NA |
| 5-1/2" J-55 | 15.5# | 2499' | 7-7/8" | surf; 150 sx lite & 30 sx "C" | NA |
| | | | | | |
| | | | | | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| 4" | 2393' | 4200' | 120 sx | | 2-7/8" | 2375' | |
| | | | | | | | |
| | | | | | | | |

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

GLORIETA
2815'-2898' (14 holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|---|
| 2815'-2898' | 2500 gals 15% NEFE acid |
| 2815'-2898' | 25,000 gal linear gel wtr + 2000# 100 mesh sd |
| | + 14,000# 20/40 Brady sand + 9340# CRC |
| | sand. |

33.* PRODUCTION

| | | | | | | | | | |
|----------------------------------|--------------------|---|-----------------------------|----------------|-------------------|--------------------------------|-------------------------|---|--|
| DATE FIRST PRODUCTION 9/13/99 | | PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 16' RWTC pump) | | | | | | WELL STATUS (Producing or shut-in) Producing | |
| DATE OF TEST 10/2/99 | HOURS TESTED 24 | CHOKE SIZE | PROD'N FOR TEST PERIOD → | OIL-BBL. 11 | GAS-MCF. 55 | WATER-BBL. 364 | GAS-OIL RATIO 5000/1 | | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE → | OIL-BBL. 11 | GAS-MCF. 55 | WATER-BBL. 364 | OIL GRAVITY-API (CORR.) 42° | | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SoldTEST WITNESSED BY
Danny Hokett35. LIST OF ATTACHMENTS
Logs, deviation surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TONJA RUTELONIS
TITLE ENGINEERING TECHNICIAN

DATE October 7, 1999

*(See Instructions and Spaces for Additional Data on Reverse Side)