

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELL
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FSL & 1650' FWL, Section 33-17S-27E, Unit "N"

5. Lease Designation and Serial No.
LC-026874-B

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Eagle 33N Federal #9

9. API Well No.
30-015-29080

10. Field and Pool, or Exploratory Area
Red Lake; Glorieta-Yeso, NE

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

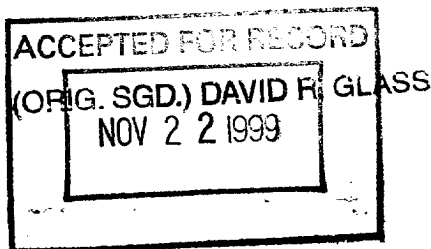
- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Add perfs & stimulate

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy Corporation (Nevada) additionally perforated the Yeso and stimulated as follows: Work began on 11/8/99. TOH w/ 2-7/8" tbg. Perforated the Yeso 3094'-3178' (36 holes). TIH & set pkr @ 2975'. Acidized Yeso perfs @ 3094'-3178' down tbg w/ 2000 gals 15% NE-FE acid using 72 ball sealers @ max rate & pressure of 6.2 BPM & 4000 psi, respectively. Flushed to bottom perf w/ produced wtr. Sand frac'd down csg w/ 48,000 gals linear gel + 2000# 100 mesh sand + 34,000# 20/40 Brady sand + 15,000# curable resin coated sand. Flowed well down, released pkr, TOH & LD pkr. Ran 2-7/8" tbg & set SN @ 2320'. Ran pump & rods & tested until production stabilized.



14. I hereby certify that the foregoing is true and correct

Signed Tonja Rutelonis

Tonja Rutelonis

Title Engineering Technician

Date 11/15/99

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____