DEPARTMENT OF THE INTERIOR BUREAU OF ND MANAGEMENT

ROOWELL JELD OFFICE

FORM APPROVED Budget Bureau No. 1004-013 Expires March 31, 1993

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SUNDRY NOTICES Do not use this form for proposals to drill o	5. Lease Designation and Serial No. LC-026874-B			
USE APPLICATION FO	DR PERMIT—" Toristich proposals at	6. If Indian, Allottee or Tribe Name		
SUBMIT	IN TRIPLICATE NA 88210-2834	NA		
1. Type of Well Soli Gas Other Well Other	1 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	7. If Unit or CA, Agreement Designation		
2. Name of Operator DEVON ENERGY CORPORATION (NEV.	(0)	8. Well Name and No.		
3. Address and Telephone No.	Eagle 33N Federal #9 9. API Well No.			
20 NORTH BROADWAY, SUITE 1500, O	KLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611	30-015-29080		
4. Location of Well (Footage. Sec., T., R., M., or Survey	10. Field and Pool, or Exploratory Area			
990' FSL & 1650' FWL, Section 33-17S-27I	Red Lake,Q-GB-SA&Glor-Yeso			
		11. County or Parish, State		
		Eddy County, NM		
CHECK APPROPRIATE BOXIS) TO INDICATE NATURE OF NOTICE, REPO	ART OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	RI, OR OTHER DATA		
☐ Notice of Intent	Abandonment Recompletion	Change of Plans		
Subsequent Report	Plugging Back	New Construction Non-Routine Fracturing		
	Casing Repair	Water Shut-Off		
Final Abandonment Notice	Altering Casing	Conversion to Injection		
	Other Reperf & stimulate San Andres & downhole	commingle w/ Glor-Yeso Dispose Water (Note: Report results of multiple completion on Well		
13. Describe Proposed or Completed Operations (Clearly state all	pertinent details, and give pertinent dates, including estimated date of starting an	Completion or Recompletion Report and Low from)		
subsurface locations and measured and true vertical depths	for all markers and zones pertinent to this work.)*	, , , , , , , , , , , , , , , , , , , ,		
1/18/00 RU Key Well Service. TOH w/ rods & pump. ND wellhead & NU BOP. TOH w/ tbg. Reperforated San Andres 1863', 1868', 1990', 2012', 2037', 2048', 2073', 2080', 2093', 2099', 2113', 2131', 2150', 2154', 2158', 2160' 2179', & 2221' for a total of 18 holes.				
PU RBP, pkr, SN & TIH on 2-7/8" tbg. Set RBP @ 2350', tested to 1000 psi. Pulled pkr to 1700'. Spotted acid acros San Andres perfs. Set pkr @ 1700'. Acidized San Andres perfs @ 1863'-2221' w/ 1500 gals 15% NE-FE acid using 7 ball sealers @ max rate & pressure of 6 BPM & 1640 psi, respectively. ISIP 1110#.				
Frac'd San Andres @ 1863'-2221' w/ 36,000 gals prepad + 48,000 gal linear gel + 2000# 100 mesh sand + 34,000# 20/40 Brady sand + 15,000# curable resin coated sand. ISIP 1220#, closed @ 750#. NU BOP, PU retrieving head. TIH, washed out sand fill, released RBP. TOH & LD RBP. Ran tbg, pump & rods. Began pump testing.				
Downhole commingled San Andres (1863'-2221'), Glorieta (2815'-2898') & Yeso (3094'-3178') per NMOCD Administrative Order DHC-2330.				
14. I hereby certify that the foregoing is frue and correct				
	Tonja Rutelonis			
Signed Mya Fortetons	Title Engineering Technician	Date 2/7/00		
(This space for ACCEPTED FOR RECORD				
Assessed has	Title	Date		
Conditions of approval, frame) DAVID R. GLASS				
Title 18 U.S.C. Section 1001, makes it as time for any person know to any matter within its jurisdiction	ingly and willfully to make to any department or agency of the United States an	y false, fictitious or fraudulent statements or representat		