Form 3160-3 (Decembe: 1990)

## UNITED STATES OIL CONSERVATION DI DEPARTMENT OF THE INTERIOR S. 1846740

Form approved.

	BUREAU OF . J	ND MANAGEMENT A	ARTESIA, NM 8821	0-283 LEASE	DESIGNATION AND SERIA	NO.	
		6.IF INDIAN, ALLOTTEE OR TRIBE NAME					
la TYPE OF WORK:	DRILL 🛛	DEEPEN		NA NA			
ь ТҮРЕ OF WELL:					7.UNIT AGREEMENT NAME West Red Lake 8910089700		
o:L X	OAS Other	SINGLE ZONE	MULTIPLE ZONE	8. FARM C	OR LEASE NAME, WELL NO.		
2 NAME OF OPERAT			1 1 2 1 1		Eagle "330" Federal #11 19356		
	DEVON ENERGY CORPO	DRATION (NEVADA)	6157	9.API WE	ELL NO.	1000	
3. ADDRESS AND TE		D 1500 OTCO OTC 53103 (4	06) 660 4611	30-015-	29081	•	
20 N. BROADWAY, SUITE 1500, OKC, OK 73102 (405) 552-4511  4. LOCATION OF WELL (Report) location clearly and in accordance with any State requirements)*  At surface 990' FSL & 2410' FEL UHORTHODOX SHADON					10.FIELD AND POOL, OR WILDCAT Red Lake (Q-GB-SA)		
					11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA		
	LOCAT	i il a line	roval		O-33-T17S-R27E	SURVEY OR AREA	
At top proposed prod.	zone (SAME) Unit	By State					
	ND DIRECTION FROM NEAREST TOWN OF	R POST OFFICE*	SECEIV	I BUDO	nty or parish County	13. STATE New	
Approximately / mues	southeast of Artesia, NM		RECEIV		Councy	Mexico	
15.DISTANCE FROM PROPO LOCATION TO NEAREST	SED	16.NO. OF ACRES IN LEASE	AUG 07	1006	17.NO. OF ACRES A TO THIS WELL	SSIGNED	
PROPERTY OR LEASE L	INE, FT. 230'	360	AUG U7	<b>N</b> 000			
(Also to nearest drie, unit lin 18.DISTANCE FROM PROPO		19.PROPOSED DEPTH	0	Will a	20.ROTARY OR CABI	E TOOLS*	
TO NEAREST WELL, DR OR APPLIED FOR, ON	ILLING, COMPLETED,	2500'	OIL COP	श्रु ।	Rotary		
21.ELEVATIONS (Show when		<u> </u>	DIST	2 22.	APPROX. DATE WORK WILL	_ START*	
GL 3515'	27,111, 014,014,		ופוש	Ser	otember 1, 1996		
		PROPOSED CASING AND CE	MENTING BROOD AM				
23.	GRADE, SIZE OF CASING	PROPOSED CASING AND CE WEIGHT PER FOOT	SETTING PROGRAM	TH	QUANTITY OF	CEMENT	
17 1/2"	13 3/8"	Conductor	40'		Redimix		
12 1/4"	8 5/8", J-55	24 ppf	1000'		300 sx Lite + 200 sx (	Tage C	
7 7/8"	5 1/2", J-55	15.5 ppf	2500'		100 sx Lite + 200 sx (		
Devon Energy plans to	ated to surface on all casing strings. drill to 2500' +/- to test the San Ano ned per Federal regulations. Progr	dres Formation for commercial (					
Drilling Program	new per rederm regulations. Trogs		ts all applicable terms, con		_		
Surface Use and Opera			n the leased land or portion			•	
Exhibit #1 - Blowout Pr Exhibit #1-A - Choke M		Bond Coverage: Natio	mwide				
Exhibit #2 - Location as		BLM Bond File No.: CO-1104			•		
Exhibit #3 - Planned Ac							
Exhibit #4 - Wells With Exhibit #5 - Production						. • .	
Exhibit #6 - Rotary Rig		,					
-	ign Parameters and Factors	o do como de la compania and			· 11		
Exhibit #8 - H <sub>2</sub> S Operating Plan  Second Dispulsations  Attraction							
		Attended	NS		5119		
	SCRIBE PROPOSED PROGRAM ectionally, give pertinent data on su		ata on present productive	zone and prop	osed new productive zo		
24.							
SIGNED CO	ndace R. Grahe	_	ACE R. GRAHAM IEERING TECH.	DATE	July, 1, 1	996	
*(This space for Fede	ral or State office use)				Post ID	/	
PERMIT NO			APPROVAL DAT	E	8-16-96	APT	
Application approval does	not warrant or certify that the applicant PROVAL, IF ANY:	holds legal or equitable title to those	rights in the subject lease whi	ch would entitle	the applicant to conduct op	erations thereon.	
APPROVED BY	/s/ JOAN R. FLOREZ	TITLE Action	AREA MANA	GFR DA	TE AUG 1 18	96	
		See Instructions On R	everse Side				
			•				