

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

CLSF

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐
2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FSL & 2410' FEL; Unit "O"

At top prod. interval reported below (SAME)

At total depth (SAME)

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

5. LEASE DESIGNATION AND SERIAL NO.
NM-025528
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA
7. UNIT AGREEMENT NAME
NA
8. FARM OR LEASE NAME, WELL NO.
Eagle "330" Federal #11
9. API WELL NO.
30-015-29081
10. FIELD AND POOL, OR WILDCAT
Red Lake (Q-GB-SA)
11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA
"O" Section 33-17S-27E

14. PERMIT NO.	DATE ISSUED 8/1/96	12. COUNTY OR PARISH Eddy County	13. STATE NM
15. DATE SPUDDED 12/20/96	16. DATE T.D. REACHED 12/27/96	17. DATE COMPL. (Ready to prod.) 1/8/97	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * KB 3520'; GL 3515'; DF 3519'
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 2499'	21. PLUG, BACK T.D., MD & TVD 2451'	22. IF MULTIPLE COMPL., HOW MANY* NA
23. INTERVALS DRILLED BY	ROTARY TOOLS X	CABLE TOOLS	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * San Andres - 1737-2276'
25. WAS DIRECTIONAL SURVEY MADE No	26. TYPE ELECTRIC AND OTHER LOGS RUN LDT/CNL/DLL/MSFL/GR; CBL	27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1072'	12-1/4"	surf; 400 sxs lite & 250 sxs "C"	NA
5-1/2" J-55	15.5#	2499'	7-7/8"	surf; 150 sxs lite C & 400 sxs "C"	NA

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2-7/8"	2185'	(OET)

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1737-1875' ALPHA (7 - .40 EHD Holes)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1933-2007' "A" (8 - .40 EHD Holes)		1737-2276'	2500 gals of 15% NeFe acid
2023-2079' "B" (6 - .40 EHD Holes)		1737-2276'	1,000 gals PrePad + 2 drum Pro-Kem scale inhibitor
2111-2143' "C" (3 - .40 EHD Holes)			+ 180,000 gals gel water + 6000# 100 mesh sand +
2162-2276' "D" (6 - .40 EHD Holes)			100,000# 20/40 Brady sd and 143,000# 16/30 sand

33.* PRODUCTION							
DATE FIRST PRODUCTION 1/23/97	PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2/5/97	HOURS TESTED 24	CHOKER SIZE	PROD'N FOR TEST PERIOD	OIL-BBL. 158	GAS-MCF. 237	WATER-BBL. 280	GAS-OIL RATIO 1500/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL. 158	GAS-MCF. 237	WATER-BBL. 280	OIL GRAY (CORR.)	

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)
Vented (To be connected)

35. LIST OF ATTACHMENTS
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Diana M. Keys

DIANA KEYS
TITLE ENGINEERING TECHNICIAN

DATE February 13, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)