

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons. Division  
111 S. 1st Street  
Tulsa, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

MAR 07 1997

OIL CON. DIV  
DIST. 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other -----

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)

1140' FSL & 1090' FEL (P) of Section 33-T17S-R27E

5. Lease Designation and Serial No.

NM-025528

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Eagle "33P" Federal #13

9. API Well No.

30-015-29082

10. Field and Pool, or Exploratory Area

Red Lake (Q-GB-SA)

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

ACCEPTED FOR RECORD

MAR 06 1997

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Completion

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2/21/97 RU Wedge WL. Ran Bond log from 2440' to surf. Perf'd w/1 SPF as follows: 1752', 71', 89', 1801', 07', 26', 44', 1943', 57', 64', 88', 2021', 24', 38', 2043', 56', 62', 73', 79', 2109', 16', 24', 31', 34', 36', 44', 62', 76', 2201', 50', 62', for a total of 31 holes (.40" EHD Holes).

Acidize San Andres perfs 1752-2262' w/2500 gals of 15% NeFe acid, ISIP 660#.

Frac'd perfs 1752-2262' 247,000 gals gel water + 6000# 100 mesh sand + 154,000# 20/40 Brady sand and 154,000# 16/30 sand. ISIP 920#, closed at 663#.

Ran 2 7/8" production tbg, SN set at 2102'. Ran pump and rods. Began pump testing.

14. I hereby certify that the foregoing is true and correct

Signed Diana M. Keys

Diana Keys

Title Engineering Technician

Date 2/19/97

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations in any matter within its jurisdiction.

\*See Instruction on Reverse Side