Form 3160-5	UNI	STATES כ		·	
(June 1990)	DEPARTME	NI OF THE INTE	ERIOR		61.
	BUREAU OF	LAND MANAGI	EMENT		FORM APPROVED Budget Bureau No. 1004-0135 Expires March 31, 1993
	SUNDRY NOTICE	SAND REPORTS	ON WELLS		5. Lease Designation and Serial No.
	m for proposals to drill o			rvoir.	LC-064050-A 6. If Indian, Allottee or Tribe Name
	SUBMIT	IN TRIPLICATE	N.M. Oil Co		ŴA
I. Type of Well ⊠ ^{Oil} □ Gi Well □ W			811 S. 1st Str Artasie. NM		 If Unit or CA, Agreement Designation ²N/A
2. Name of Operator DEVON ENE	RGY CORPORATION (NEV	ADA)		······································	8. Well Name and No. Eagle "34F" Federal #11
3. Address and Telephon	e No.			1411	9. API Well No.
20 NORTH B	ROADWAY, SUITE 1500, O	KLAHOMA CITY, OKL	AHOMA 73102 (405) 235	-3611	30-015-29084
4. Location of Well (Footage. Sec., T., R., M., or Survey Description)					10. Field and Pool, or Exploratory Area
1650' FNL & 1650' FWL (F) of Section 34-T17S-R27E					Red Lake (Q-GB-SA) 11. County or Parish, State
· · · · ·					Eddy County, NM
CHECK AF) TO INDICATE I		CE, REPOR	RT, OR OTHER DATA
TYPE OF SU	JBMISSION		TYPE OF	- ACTION	
 Notice of Intent Subsequent Report 	ACCEPTED FOR R		onment pletion ng Back Repair		Change of Plans New Construction Non-Routine Fracturing Water Shut-Off
Final Abandonment N	Notice UPSITIE UIT		g Casing <u>Completion</u>	([Conversion to Injection

12/4/96 RU Wedge WL. Ran Bond log from 2557' to surf. Perf'd w/1 SPF as follows: 1537', 39', 58', 1616', 34',

(Note: Report results of multiple completion on Well

Completion or Recompletion Report and Log form.)

s, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give

54', 1940', 50', 63', 2126', 29', 34', 52', 2154', 62', 88', 95', 2204', 10', 14', 70', 81', 2300', 03', 25', and 2339', for a total of 26 holes (.40" EHD Holes).

Acidize San Andres perfs 1537-2339' w/2500 gals of 15% NeFe acid, ISIP 740#.

BLM

subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Frac'd perfs 1537-2339' w/1,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 180,000 gals gel water + 6000#100 mesh sand + 243,000# 20/40 Brady sand. ISIP 900#, closed at 695#.

Ran 2 7/8" production tbg, SN set at 2107'. Ran pump and rods. Began pump testing.

4. I hereby certify that the foregoing is true and correct	Diana Keys	
igned <u>Millic Mitty</u>	Title Engineering Technician	Date January 20, 4997
his space for Federal or State office use)		Ca Ca
pproved by	Title	Date
onditions of approval, if any:		
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13. Describe Proposed or Comple