

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLI E\*

FORM APPROVED

(See other in-  
structions on  
reverse side)5. LEASE DESIGNATION AND SERIAL NO.  
LC-064050-A6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA7. UNIT AGREEMENT NAME  
NA8. FARM OR LEASE NAME, WELL NO.  
Eagle "34F" Federal #119. API WELL NO.  
30-015-2908410. FIELD AND POOL, OR WILDCAT  
Red Lake (Q-GB-SA)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
"F" Section 34-17S-27E12. COUNTY OR PARISH  
Eddy County13. STATE  
NM1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other -----

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1650' FNL &amp; 1650' FWL; Unit "F"

At top prod. interval reported below (SAME)

At total depth (SAME)

ACCEPTED FOR RECORD

JAN 28 1997

14. PERMIT NO.

DATE ISSUED

BLM

01/23/96

15. DATE SPUDDED  
11/23/9616. DATE T.D. REACHED  
11/27/9617. DATE COMPL. (Ready to prod.)  
12/7/9618. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
KB 3562'; GL 3553'; DF 3561'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
2600'21. PLUG, BACK T.D., MD & TVD  
2557'22. IF MULTIPLE COMPL., HOW MANY\*  
NA23. INTERVALS  
DRILLED BYROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Grayburg/San Andres - 1537-2339'

25. WAS DIRECTIONAL SURVEY  
MADE  
No26. TYPE ELECTRIC AND OTHER LOGS RUN  
LDT/CNL/DLL/MSFL/GR; CBL27. WAS WELL CORED  
No

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1078'	12-1/4"	surf; 300 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2599'	7-7/8"	surf; 150 sxs lite C & 475 sxs "C"	NA

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

## 30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	2107'	(OET)

## 31. PERFORATION RECORD (Interval, size and number)

1537-1558' PREMIER (3 - .40" EHD holes)  
1616-1654' U. SAN ANDRES (3 - .40" EHD holes)  
1940-1963' ALPHA (3 - .40" EHD holes)  
2126-2134' "A" (3 - .40" EHD holes)  
2152-2214' "B" (8 - .40" EHD holes)  
2270-2281' "C" (2 - .40" EHD holes)  
2300-2339' "D" (4 - .40" EHD holes)

## 32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1537-2339'	2500 gals of 15% NeFe acid
1537-2339'	1,000 gals PrePad + 2 drum Pro-Kem scale
	inhibitor + 180,000 gals gel water + 6000# 100
	mesh sand + 243,000# 20/40 Brady sand

## 33.\* PRODUCTION

DATE FIRST PRODUCTION 12/11/96		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12/31/96	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 42	GAS-MCF. 84	WATER-BBL. 301	GAS-OIL RATIO 2000/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 42	GAS-MCF. 84	WATER-BBL. 301	OIL GRAVITY-API (CORR.) 38		

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)  
Vented (To be connected)TEST WITNESSED BY  
Danny Hokett

## 35. LIST OF ATTACHMENTS

Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Diana KeysDIANA KEYS  
TITLE ENGINEERING TECHNICIAN

DATE January 20, 1997

\*(See Instructions and Spaces for Additional Data on Reverse Side)