

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834
Bulldog Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other -----
2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)
3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FNL & 2310' FEL of Section 34-17S-27E, Unit "G"

5. Lease Designation and Serial No. NA-0557370
6. If Indian, Allottee or Tribe Name NA
7. If Unit or CA, Agreement Designation NA
8. Well Name and No. Eagle "34G" Federal #13
9. API Well No. 30-015-29085
10. Field and Pool, or Exploratory Area Red Lake (Q-G-SA)
11. County or Parish, State Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, Casing strings, TD
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

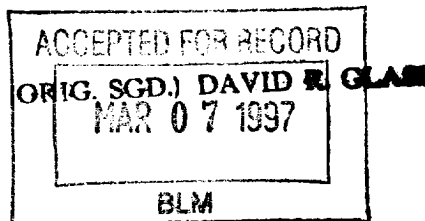
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded this well on 2/10/97 at 0830 hrs and drld a 12 1/4" hole to 1060'. On 2/14/97 ran 27 jts 8 5/8" 24# J-55 ST&C csg, set at 1059'. Cemented w/300 sx lite "C" + 200 sx Class "C". Circ'd 86 sxs cmt.

Drld 7 7/8" hole and reached TD 2650' on 2/16/97 at 1350 hrs. Schlumberger ran LDT/CNL/DLL/MSFL/GR logs. Ran 64 jts 5 1/2" 15.5# J-55 LT&C csg, set at 2649'. Cemented w/150 sx lite "C" + 375 sx Class "C". Circ'd 78 sxs cmt.

Released rig at 1145 hrs 2/16/97. WOCU.



14. I hereby certify that the foregoing is true and correct

Signed Diana M. Keys Title Engineering Technician Date February 28, 1997
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: