

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
NM-05573706. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. LEASE AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Eagle "34G" Federal #139. API WELL NO.
30-015-2908510. FIELD AND POOL, OR WILDCAT
Red Lake (Q0GB-SA)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
"G" Section 34-17S-27E12. COUNTY OR PARISH
Eddy County13. STATE
NM15. DATE SPUDDED
2/10/9716. DATE T.D. REACHED
2/16/9717. DATE COMPL. (Ready to prod.)
2/23/9718. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
KB 3565'; GL 3556'; DF 3564'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
2649'21. PLUG, BACK T.D., MD & TVD
2603'22. IF MULTIPLE COMPL., HOW MANY*
NA23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
San Andres - 1910-2358'25. WAS DIRECTIONAL SURVEY
MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
LDT/CNL/DLL/MSFL/GR; CBL27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|------------------------------------|---------------|
| 8-5/8" J-55 | 24# | 1059' | 12-1/4" | surf; 300 sxs lite & 200 sxs "C" | NA |
| 5-1/2" J-55 | 15.5# | 2649' | 7-7/8" | surf; 150 sxs lite C & 375 sxs "C" | NA |
| | | | | | |
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29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
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| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2-7/8" | 2105' | (OET) |
| | | |
| | | |

31. PERFORATION RECORD (Interval, size and number)

1750-1780' U. San Andres (3 - .40" EHD holes)
1910-1978' ALPHA (9 - .40" EHD holes)
2092-2128' "A" (7 - .40" EHD holes)
2147-2211' "B" (6 - .40" EHD holes)
2250-2279' "C" (3 - .40" EHD holes)
2300-2358' "D" (4 - .40" EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|---|
| 1750-2285' | 2500 gals of 15% NeFe acid |
| 1750-2285' | 195,000 gals gel water + 6000# 100 mesh sand + 239,000# 16/30 Brady sand. |
| | |
| | |

33.* PRODUCTION

| | | | | | | | | |
|----------------------------------|--------------------|---|-----------------------------|----------------|-------------------|--------------------------------|---|--|
| DATE FIRST PRODUCTION 3/10/97 | | PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump) | | | | | WELL STATUS (Producing or shut-in) Producing | |
| DATE OF TEST 3/19/97 | HOURS TESTED 24 | CHOKE SIZE | PROD'N FOR TEST PERIOD → | OIL-BBL. 41 | GAS-MCF. 60 | WATER-BBL. 253 | GAS-OIL RATIO 1463/1 | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE → | OIL-BBL. 41 | GAS-MCF. 60 | WATER-BBL. 253 | OIL GRAVITY-API (CORR.) 38° | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented (To be connected)TEST WITNESSED BY
Penny Hokett35. LIST OF ATTACHMENTS
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Diana KeysTITLE ENGINEER/TECHNICIANDATE April 21, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)