

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

C/SF

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NW ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 233-3197

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2310' FSL & 330' FWL; Unit "L"

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED

8/12/96

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPUDDED
1/19/97

16. DATE T.D. REACHED
1/24/97

17. DATE COMPL. (Ready to prod.)
2/2/97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *
KB 3604'; GL 3596'; DF 3603'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
2650'

21. PLUG, BACK T.D., MD & TVD
2560'

22. IF MULTIPLE COMPL., HOW MANY?
NA

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *
San Andres - 1934-2322'

25. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
LDT/CNL/DLL/MSFL/GR; CBL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1074'	12-1/4"	surf; 300 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2649'	7-7/8"	surf; 150 sxs lite C & 350 sxs "C"	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	2228'	(OET)

31. PERFORATION RECORD (Interval, size and number)

1934-1986' ALPHA (5 - .40" EHD holes)
2090-2144' "A" (7 - .40" EHD holes)
2167-2229' "B" (8 - .40" EHD holes)
2264-2306' "C" (7 - .40" EHD holes)
2318-2322' "D" (3 - .40" EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1934-2322'	2500 gals of 15% NeFe acid
1934-2322'	1,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 180,000 gals gel water + 6000# 100 mesh sand + 234,000# 16/30 Brady sand

33.* PRODUCTION

DATE FIRST PRODUCTION 2/9/97		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2/19/97	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 105	GAS-MCF. 105	WATER-BBL. 277	GAS-OIL RATIO 1000/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 105	GAS-MCF. 105	WATER-BBL. 277	OIL GRAVITY-API (CORR.) 38 ⁰		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented (To be connected)

TEST WITNESSED BY

Danny Hokett

35. LIST OF ATTACHMENTS

Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Liliana Keys

DIANA KEYS
TITLE ENGINEERING TECHNICIAN

DATE March 24, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)