Form 3160-5 (June 1990)

Approved by

Conditions of approval, if any:

UNTITED STATES DEPARTM. OF THE INTERIOR

N.M. Oil

s. Division

C15/2

811 S. 1st Street BUREAU OF LAND MANAGEMENT

FORM APPROVED SUNDRY NOTICES AND REPORTS ON WELLS Artesia, NM 88210-2834 dget Bureau No. 1004-0135

Times Decision March 31, 1993 5. Lease Designation and Serial No. Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. LC-064050-A Use "APPLICATION FOR PERMIT—" for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation l. Type of Well Other 8. Well Name and No. 2. Name of Operator L **DEVON ENERGY CORPORATION (NEVADA)** Eagle 35 L Federal #1 3. Address and Telephone No. 9. API Well No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611 30-015-29090 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage. Sec., T., R., M., or Survey Description) Red Lake(Q-GB-SA)&Glor-Yeso 2310' FSL & 330' FWL, Section 35-17S-27E, Unit "L" 11. County or Parish, State Eddy County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion **New Construction** Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other Deepen Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Devon Energy plans to TA the San Andres perfs @ 1934'-2322' by squeezing w/ cement. The well will then be deepened to ±4000' to the Yeso Formation. After logging, a 4" liner will be run and cemented from 2550'-4000'. Plans are to perforate, stimulate, and pump test the Yeso. After approval of our downhole commingling application, the San Andres perforations will be re-opened by acidizing and the Yeso and San Andres zones will be downhole commingled. Current and proposed wellbore schematics are attached. SUBJECT TO LIKE APPROVAL BY STATE 14. I hereby certify that the foregoing is true and correct Tonja Rutelonis Date 2/9/00 **Engineering Technician** Signed FEB 18 2000 (This space for Federal or State office use) PETROLEUM ENGINEER

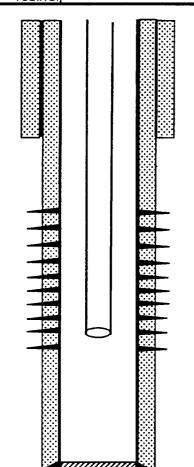
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

MECEINED

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DEVON ENERGY CORPORATION - WELLBORE SCHEMATIC

WELL NAME: Eagle	FIELD: Red Lake					
LOCATION: 2310' FSL & 330' FWL, Section 35-17S-27E			COUNTY: Eddy			STATE: NM
ELEVATION: GL = 3	SPUD DATE: 1/19/97		COMP DATE: 2/2/97			
API#: 30-015-29090 PREP		BY: T. Rutelonis			DATE: 2/9/00	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 1074'	8-5/8"	24#	J-55		12-1/4"
CASING:	0' - 2649'	5 1/2"	15.5#	J-55		7-7/8"
CASING:						
TUBING:	0' - 2228'	2-7/8"				
TUBING:						



CURRENT

PROPOSED

OPERATOR: DEVON ENERGY CORPORATION

8-5/8" Casing, Set @ 1074' w/ 500 sxs cmt. TOC @ surface

SAN ANDRES PERFORATIONS: 1934'-2322'

2-7/8" tbg w/ SN @ 2228'

PBTD @ 2560'

5 1/2" 15.5# J-55 Casing Set @ 2649' w/ 500 sxs cmt. TOC @ surf.

TD @ 2650'

DEVON ENERGY CORPORATION - WELLBORE SCHEMATIC WELL NAME: Eagle 35 L Federal #1 FIELD: Red Lake LOCATION: 2310' FSL & 330' FWL, Section 35-17S-27E COUNTY: Eddy STATE: NM ELEVATION: GL = 3596 SPUD DATE: 1/19/97 **COMP DATE: 2/9/00** API#: 30-015-29090 PREPARED BY: T. Rutelonis **DATE: 2/9/00** DEPTH SIZE WEIGHT **GRADE** THREAD **HOLE SIZE** CASING: 0' - 1074' 8-5/8" 24# J-55 12-1/4" CASING: 0' - 2649' 5 1/2" 15.5# J-55 7-7/8" LINER: 2550' - 4000' 4" 10.46# J-55 FL4S 4-3/4" 2-7/8* TUBING: 0' - 2520' TUBING: PROPOSED **CURRENT OPERATOR: DEVON ENERGY CORPORATION** 8-5/8" Casing, Set @ 1074' w/ 500 sxs cmt. TOC @ surface **SAN ANDRES PERFORATIONS:** 1934'-2322" (PERFS SQZ'D & TA'D) 2-7/8" tbg w/ SN @ 2520" TOL @ 2520' 5 1/2" 15.5# J-55 Casing Set @ 2649' w/ 500 sxs cmt. TOC @ surf. YESO PERFORATIONS: +2850'- +3150' (20 HOLES, .38")

TD @ 4000