

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Judicial Review No. 1004-0135
Effective March 31, 1993

CISF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, L.P.
3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310' FSL & 330' FWL, Section 35-17S-27E, Unit "L"

5. Lease Designation and Serial No. LC-064050-A
6. If Indian, Allottee or Tribe Name NA
7. If Unit or CA, Agreement Designation
8. Well Name and No. Eagle 35 L Federal #1
9. API Well No. 30-015-29090
10. Field and Pool, or Exploratory Area Red Lake(Q-GB-SA)&Glor-Yeso,NE
11. County or Parish, State

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | |
|---|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| <input checked="" type="checkbox"/> Other <u>Deepening and downhole commingling</u> | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/27/00 RU Key Well Service. Begin drilling new 4-3/4" hole 6/28/00 and reached TD of 3837' on 6/29/00. **Ran 30 jts 4" 10.46# J-55 CMFJ4 liner, set @ 1903'-3837'; cmt'd w/ 80 sx 50:50 Poz "C". Est top of cmt 2463'. No cmt on top of liner.**

7/10/00 RU WL. **Perf'd Yeso as follows: 3042', 3046', 3048', 3058', 3060', 3074', 3076', 3078', 3080', 3088', 3096', 3098', 3100', 3110', 3112', 3122', 3124', 3126', 3135', 3140', 3145', 3156', 3201', 3236', & 3287' for a total of 25 holes.**

Acidized Yeso perfs 3042'-3287' w/ 2000 gal 15% NE-FE acid, ISIP 725#. Frac'd Yeso perfs 3042'-3287' w/ 8000 gals slick wtr prepad + 100,000 gals linear gel wtr + 3000# 100 mesh sd + 70,000# 20/40 Brady sd + 16,000# CRC sd, ISIP 790#, forced closure @ 600 psi. Frac'd San Andres perfs 1934'-2322' w/ 15,000 gals fresh wtr prepad + 18,000 gals linear gel wtr + 20,000# CRC sd, ISIP 1473#, closed @ 996#. Release RBP. Ran 2-7/8" production tbg, SN set @ 2393'. Ran pump & rods. Began pump testing.

Effective 7/22/00, Downhole commingled San Andres (1934'-2322') & Yeso formations per NMOCD Administrative Order DHC-2688.

14. I hereby certify that the foregoing is true and correct

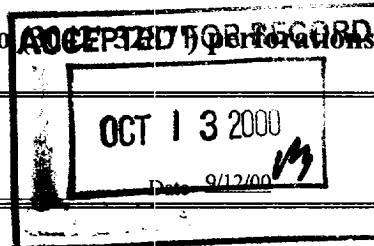
Signed

Tonja Rutelonis

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Title Engineering Technician

(This space for Federal or State office use)



Approved by

Title

Date

Conditions of approval, if any: