

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

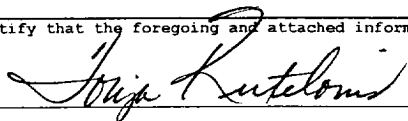
FORM APPROVED

(See instructions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input checked="" type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR						12. COUNTY OR PARISH	13. STATE
DEVON ENERGY PRODUCTION COMPANY, L.P.						Eddy County	NM
3. ADDRESS AND TELEPHONE NO.						5. LEASE DESIGNATION AND SERIAL NO.	
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611						LC-064050-A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
At surface 2310' FSL & 330' FWL, Unit "L"						NA	
At top prod. interval reported below (Same)						7. WELL NAME	
At total depth (Same)						NA	
14. PERMIT NO.						8. FARM OR LEASE NAME, WELL NO.	
DATE ISSUED 2/18/00						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
15. DATE SPUDDED 6/27/00						Section 35-17S-27E	
16. DATE T.D. REACHED 6/29/00						9. API WELL NO.	
17. DATE COMPL. (Ready to prod.) 7/19/00						30-015-29090	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*						10. FIELD AND POOL, OR WILDCAT	
KB 3604'; GL 3596'; DF 3603'						Red Lake(Q-GB-SA) & Glorieta-Yeso, NE	
19. ELEV. CASINGHEAD						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
20. TOTAL DEPTH, MD & TVD 3837'						Section 35-17S-27E	
21. PLUG, BACK T.D., MD & TVD 3790'						12. COUNTY OR PARISH	
22. IF MULTIPLE COMPL., HOW MANY*						Eddy County	
23. INTERVALS DRILLED BY						13. STATE	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						NM	
San Andres 1934'-2322', Yeso 3042'-3287' (Well deepened to Yeso 6/00 and downhole commingled with existing San Andres perms effective 7/22/00 per NMOCD Administrative Order DHC-2688).						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN						No	
Platform ExpressAzimuthal Laterolog Gamma Ray, Slim Access Litho-Density CNL/GR						27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)						No	
29. LINER RECORD						30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number)						32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SAN ANDRES, ALPHA, "A", "B", "C", & "D"						DEPTH INTERVAL (MD)	
1934'-2322' (30 holes) — Existing perms						AMOUNT AND KIND OF MATERIAL USED	
YESO						3042'-3287'	
3042'-3287' (25 holes) — Deepened to Yeso 6/00 and downhole commingled w/ existing San Andres perms effective 7/22/00.						2000 gals 15% NEFE acid	
						3042'-3287'	
						8000 gals slick wtr prepad + 100,000 gal linear	
						Gel wtr + 3000# 100 mesh sd + 70,000# 20/40	
						Brady sd + 16,000# CRC sd	
33. PRODUCTION						34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
DATE FIRST PRODUCTION 7/22/00						Sold	
PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)						TEST PERFORMED BY	
Pumping (2-1/16" x 1-1/2" x 16' RWTC pump)						Danny Hokit	
WELL STATUS (Producing or shut-in)						OCT 13 2000	
Producing						13	
DATE OF TEST 9/1/00						OIL-BBL. 47	
HOURS TESTED 24						GAS-MCF. 60	
CHOKE SIZE						WATER-BBL. 93	
PROD'N FOR TEST PERIOD						OIL GRAVITY-API (CORR.) 40	
FLOW. TUBING PRESS.						DATE 9/12/00	
CASING PRESSURE							
CALCULATED 24-HOUR RATE							
OIL-BBL. 47							
GAS-MCF. 60							
WATER-BBL. 93							
OIL GRAVITY-API (CORR.) 40							
35. LIST OF ATTACHMENTS							
Logs, deviation surveys							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							

SIGNED

TONJA RUTELONIS
TITLE ENGINEERING TECHNICIAN

DATE 9/12/00

*(See Instructions and Spaces for Additional Data on Reverse Side)