

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

FORM APPROVED

(See other instructions on reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other -----

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other -----

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 2310' FSL &amp; 990' FEL; Unit "I"

At top prod. interval reported below (SAME)

At total depth (SAME)

DEC 09 '96

5. LEASE DESIGNATION AND SERIAL NO.  
LC-064050-A6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA7. UNIT AGREEMENT NAME  
NA8. FARM OR LEASE NAME, WELL NO.  
Eagle "341" Federal #179. API WELL NO.  
30-015-2909110. FIELD AND POOL, OR WILDCAT  
Red Lake (Q0GB-SA)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
"I" Section 34-17S-27E

14. PERMIT NO.

DATE ISSUED 8/12/96  
O. C. D.  
ARTESIA, OFFICE12. COUNTY OR PARISH  
Eddy County13. STATE  
NM15. DATE SPUDDED  
10/23/9616. DATE T.D. REACHED  
10/27/9617. DATE COMPL. (Ready to prod.)  
11/9/9618. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
KB 3584'; GL 3575'; DF 3583'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
2600'21. PLUG, BACK T.D., MD & TVD  
2550'22. IF MULTIPLE COMPL., HOW MANY\*  
NA23. INTERVALS  
DRILLED BYROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

San Andres - 1938-2385'

25. WAS DIRECTIONAL SURVEY  
MADE  
No26. TYPE ELECTRIC AND OTHER LOGS RUN  
LDT/CNL/DLL/MSFL/GR; CBL27. WAS WELL CORED  
No

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1074'	12-1/4"	surf; 300 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2599'	7-7/8"	surf; 200 sxs lite C & 250 sxs "C"	NA

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

## 30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	2403'	(OET)

## 31. PERFORATION RECORD (Interval, size and number)

1938-2073' ALPHA (8 - .40" EHD Holes)  
2108-2164' "A" (4 - .40" EHD Holes)  
2188-2144' "B" (7 - .40" EHD Holes)  
2278-2312' "C" (6 - .40" EHD Holes)  
2340-2385' "D" (5 - .40" EHD Holes)

## 32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1938-2385'	2500 gals of 15% NeFe acid
1938-2385'	1,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 180,000 gals gel water + 6000# 100 mesh sand + 240,000# 20/40 Brady sand.

## 33.\* PRODUCTION

DATE FIRST PRODUCTION 11/14/96		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12/4/96	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 90	GAS-MCF. 100	WATER-BBL. 333	GAS-OIL RATIO 1111/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 90	GAS-MCF. 100	WATER-BBL. 333	OIL GRAVITY-API (CORR.) 38°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented (To be connected)

TEST WITNESSED BY

Danny Hokett

## 35. LIST OF ATTACHMENTS

Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Diana KeysDIANA KEYS  
TITLE ENGINEERING TECHNICIAN

DATED December 5, 1996

\*(See Instructions and Spaces for Additional Data on Reverse Side)