

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil & Gas Div.
811 S. 1st Street
Alamosa, NM 88410-3001

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

C15F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

RECEIVED

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other -----

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1450' FNL & 890' FEL (H) of Section 33-T17S-R27E

Permit Designation and Serial No. NM-056122
If Indian Allottee or Tribe Name NA
Indian Reservation, Agreement Designation NA
8. Well Name and No. Eagle "33H" Federal #7
9. API Well No. 30-015-29094
10. Field and Pool, or Exploratory Area Red Lake (Q-GB-SA)
11. County or Parish, State Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/5/97 RU Wedge WL. Ran Bond log from 2694' to surf. Perf'd w/1 SPF as follows: 1655', 56', 1870', 82', 88', 1994', 96', 2022', 27', 47', 2071', 73', 80', 2108', 13', 19', 22', 29', 32', 34', 51', 64', 74', 81', 88', 90', 92', 2200', 16', 18', 28', 41', for a total of 32holes (.40" EHD Holes).

Acidize San Andres perfs 1655-2241' w/2500 gals of 15% NeFe acid, ISIP 680#.

Frac'd perfs 1655-2241' w/216,000 gals gel water + 7000# 100 mesh sand + 123,000# 20/40 Brady sand and 167,000# 16/30 sand. ISIP 1000#, closed at 721#.

Ran 2 7/8" production tbg, SN set at 2033'. Ran pump and rods. Began pump testing.

14. I hereby certify that the foregoing is true and correct

Signed Diana Keys

Diana Keys

Title Engineering Technician

Date May 5, 1997

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.