

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP. EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1450' FNL & 890' FEL; Unit "H"

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED

8/14/96

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPUDDED
2/23/9716. DATE T.D. REACHED
2/28/9717. DATE COMPL. (Ready to prod.)
3/9/9718. ELEVATIONS (DF, RKB, RT, GR, ETC.)
KB 3499', GL 3490', DF 3498'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
2550'21. PLUG, BACK T.D., MD & TVD
2505'22. IF MULTIPLE COMPL., HOW MANY?
NA23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
San Andres - 1656-2241'25. WAS DIRECTIONAL SURVEY
MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
LDT/CNL/DLL/MSFL/GR; CBL27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1066'	12-1/4"	surf; 300 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2549'	7-7/8"	surf; 150 sxs lite C & 500 sxs "C"	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2033'	(OET)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1655-1656' U. SAN ANDRES (2 - .40" EHD holes)
1870-1888' ALPHA (3 - .40" EHD holes)
1994-2047' "A" (5 - .40" EHD holes)
2071-2151' "B" (11 - .40" EHD holes)
2164-2200' "C" (7 - .40" EHD holes)
2216-2241' "D" (4 - .40" EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1655-2241'	2500 gals of 15% NeFe acid
1655-2241'	216,000 gals gel water + 7000# 100 mesh sand
	+ 123,000# 20/40 Brady sand and 167,000#
	16/30 sand

33.* PRODUCTION

DATE FIRST PRODUCTION 3/16/97		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 3/31/97	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 50	GAS-MCF. 65	WATER-BBL. 210	GAS-OIL RATIO 1300/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 50	GAS-MCF. 65	WATER-BBL. 210	OIL GRAVITY-API (CORR.) 38		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold35. LIST OF ATTACHMENTS
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Diana Keys

TITLE ENGINEERING TECHNICIAN

DATE May 5, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)