

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other instructions on reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

5. LEASE DESIGNATION AND SERIAL NO.  
LC-067849

6. UNIT AGREEMENT NAME

7. FARM OR LEASE NAME, WELL NO.

8. FARM OR LEASE NAME, WELL NO.

Eagle "34D" Federal #7

9. APT. WELL NO.

30-015-29098

10. FIELD AND POOL, OR WILDCAT

Red Lake (Q-GB-SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

"D" Section 34-17S-27E

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 330' FNL &amp; 330' FWL, Unit "D"

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED

8/14/96

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPUDDED

3/30/96

16. DATE T.D. REACHED

4/3/96

17. DATE COMPL. (Ready to prod.)

4/18/96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

KB 3524'; GL 3515'; DF 3523'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

2649'

21. PLUG, BACK T.D., MD &amp; TVD

2604'

22. IF MULTIPLE COMPL., HOW MANY\*

NA

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

San Andres - 1942-2356'

JUL 01 1997

25. WAS DIRECTIONAL SURVEY

MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

LDT/CNL/DLL/MSFL/GR; CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1064'	12-1/4"	surf; 300 sxs lite & 300 sxs "C"	NA
5-1/2" J-55	15.5#	2649'	7-7/8"	surf; 225 sxs lite C & 250 sxs "C"	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	1906'	(OET)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1942-1960' ALPHA (4 - .40" EHD Holes)

2071-2120' "A" (4 - .40" EHD Holes)

2136-2218' "B" (11 - .40" EHD Holes)

2234-2270' "C" (7 - .40" EHD Holes)

2284-2356' "D" (7 - .40" EHD Holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1942-2356'	2500 gals of 15% NeFe acid
1942-2356'	216,000 gals gel water + 6000# 100 mesh
	+ 231,000# 20/40 Brady sand and 43,000#
	16/30 Brady Sand

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
4/24/97	Pumping (2-1/2" x 2" x 12' RWTC Pump)	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
5/3/97	24			35	35	570	1000/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
			35	35	570	38	

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)

Vented (To be connected)

TEST WITNESSED BY

Danny Hokett

35. LIST OF ATTACHMENTS

Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Diana KeysDIANA KEYS  
TITLE ENGINEERING TECHNICIAN

DATE June 3, 1997

\*(See Instructions and Spaces for Additional Data on Reverse Side)