

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 330' FNL & 990' FEL; Unit "A"

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
NM-025528
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA
7. UNIT AGREEMENT NAME
NA
8. FARM OR LEASE NAME, WELL NO.
Eagle "33A" Federal #1
9. API WELL NO.
30-015-29106
10. FIELD AND POOL, OR WILDCAT
Red Lake (Q-GB-SA)
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
"A" Section 33-17S-27E

14. PERMIT NO.		DATE ISSUED 8/15/96		12. COUNTY OR PARISH Eddy County		13. STATE NM			
15. DATE SPOOLED 4/3/97		16. DATE T.D. REACHED 4/9/97		17. DATE COMPL. (Ready to prod.) 5/1/97		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 3494'; GL 3485'; DF 3493'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 2599'		21. PLUG, BACK T.D., MD & TVD 2555'		22. IF MULTIPLE COMPL., HOW MANY* NA		23. INTERVALS DRILLED BY →		24. ROTARY TOOLS X	
25. CABLE TOOLS		26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* San Andres - 1884-2332'		27. WAS DIRECTIONAL SURVEY MADE No		28. WAS WELL CORED No			

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1059'	12-1/4"	surf; 300 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2599'	7-7/8"	surf; 225 sxs lite C & 275 sxs "C"	NA

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-7/8"	2123'
						(OET)

31. PERFORATION RECORD (Interval, size and number)				32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1884-1898' ALPHA (3 - .40" EHD holes)				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2011-2066' "A" (4 - .40" EHD holes)				1884-2332'	2500 gals of 15% NeFe acid
2086-2152' "B" (9 - .40" EHD holes)				1884-2332'	216,000 gals gel water + 6000# 100 mesh sand + 231,000# 20/40 Brady sand and 43,000# 16/30 sand.
2188-2214' "C" (5 - .40" EHD holes)					
2228-2332' "D" (8 - .40" EHD holes)					

33.* PRODUCTION							
DATE FIRST PRODUCTION 5/8/97		PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5/15/97	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 41	GAS-MCF. 41	WATER-BBL. 315	GAS-OIL RATIO 1000/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 41	GAS-MCF. 41	WATER-BBL. 315	OIL GRAVITY-API (CORR.) 38	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Danny Hokett

35. LIST OF ATTACHMENTS
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Diana Keys TITLE ENGINEERING TECHNICIAN DATE June 17, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)