

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

CLSP

(See other in-

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1850' FNL & 2310' FEL, Unit "G"

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
NM-0255286. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA7. UNIT AGREEMENT NAME
NA8. FARM OR LEASE NAME, WELL NO.
Eagle "33G" Federal #59. API WELL NO.
30-015-2910710. FIELD AND POOL, OR WILDCAT
Red Lake (Q-GB-SA)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
"G" Section 33-17S-27E

14. PERMIT NO.

DATE ISSUED
8/15/9612. COUNTY OR PARISH
Eddy County13. STATE
NM15. DATE SPUDDED
4/18/9716. DATE T.D. REACHED
4/23/9717. DATE COMPL. (Ready to prod.)
5/11/9718. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
KB 3489'; GL 3480'; DF 3488'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
2549'21. PLUG, BACK T.D., MD & TVD
2505'22. IF MULTIPLE COMPLET., HOW MANY*
NA23. INTERVALS
DRILLED BY
ACCEPTED FOR RECORDROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
San Andres - 1747-2220'

JUL 01 1997

25. WAS DIRECTIONAL SURVEY
MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
LDT/CNL/DLL/MSFL/GR; CBL27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1051	12-1/4"	surf; 300 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2549	7-7/8"	surf; 250 sxs lite C & 250 sxs "C"	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2185'	(OET)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1747-1956' ALPHA (8 - .40" EHD holes)
1958-2008' "A" (7 - .40" EHD holes)
2028-2096' "B" (7 - .40" EHD holes)
2146-2160' "C" (5 - .40" EHD holes)
2178-2220' "D" (3 - .40" EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1747-2220'	2500 gals of 15% NeFe acid
1747-2220'	216,000 gals gel water + 6000# 100 mesh sand + 231,000# 20/40 Brady sand and 43,000# 16/30 sand.

33.* PRODUCTION

DATE FIRST PRODUCTION 5/17/97		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5/27/97	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 74	GAS-MCF. 74	WATER-BBL. 405	GAS-OIL RATIO 1000/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 74	GAS-MCF. 74	WATER-BBL. 405	OIL GRAVITY-API (CORR.) 38°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SoldTEST WITNESSED BY
Danny Hokett35. LIST OF ATTACHMENTS
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Diana KeysDIANA KEYS
TITLE ENGINEERING TECHNICIAN

DATE June 3, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)