

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

CSF

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐

2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)
3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 530' FNL & 2510' FEL, Unit "B"
At top prod. interval reported below (SAME)
At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
NM-0557370
6. INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Eagle "34B" Federal #3
9. NEB WELL NO.
10. FIELD AND POOL FOR WILDCAT
Red Lake (Q0GB-SA)
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
"B" Section 34-17S-27E

14. PERMIT NO.
DATE ISSUED 8/16/96
12. COUNTY OR PARISH
Eddy County
13. STATE
NM
15. DATE SPUDDED
3/17/97
16. DATE T.D. REACHED
3/22/97
17. DATE COMPL. (Ready to prod.)
4/5/97
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)
KB 3536'; GL 3527'; DF 3535'
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD
2699'
21. PLUG, BACK T.D., MD & TVD
2655'
22. IF MULTIPLE COMPLET., HOW MANY?
NA
23. INTERVALS DRILLED BY
ROTARY TOOLS
X
CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
San Andres - 1871-2322'
25. WAS DIRECTIONAL SURVEY MADE
No
26. TYPE ELECTRIC AND OTHER LOGS RUN
LDT/CNL/DLL/MSFL/GR; CBL
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1062'	12-1/4"	surf; 300 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2699'	7-7/8"	surf; 250 sxs lite C & 300 sxs "C"	NA

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2403'	(OET)

31. PERFORATION RECORD (Interval, size and number)				32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1871-1945' ALPHA (5 - .40 EHD Holes)	2107-2125' "A" (2 - .40 EHD Holes)	2145-2232' "B" (7 - .40 EHD Holes)	2249-2284' "C" (8 - .40 EHD Holes)	2298-2332' "D" (7 - .40 EHD Holes)	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				1871-2332'	2500 gals of 15% NeFe acid
				1871-2332'	216,000 gals gel water + 6000# 100 mesh sand + 158,000# 20/40 Brady sand and 124,000# 16/30 sand

33.* PRODUCTION							
DATE FIRST PRODUCTION 4/15/97	PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4/25/97	HOURS TESTED 24	CHOKER SIZE	PROD'N FOR TEST PERIOD	OIL-BBL. 62	GAS-MCF. 93	WATER-BBL. 398	GAS-OIL RATIO 1500/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL. 62	GAS-MCF. 93	WATER-BBL. 398	OIL GRAVITY-API (CORR.) 38°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented (To be connected)
TEST WITNESSED BY
Danny Hokett

35. LIST OF ATTACHMENTS
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Diana M. Keys DIANA KEYS
TITLE ENGINEERING TECHNICIAN DATE May 19, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)