

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Division

FORM APPROVED

2195

811 S. 1st St.
Artesia, NM 88401

9. LEASE DESIGNATION AND SERIAL NO.
NM-0557370

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME, WELL NO.
Eagle "34J" Federal #19

9. API WELL NO.
30-015-29111

10. FIELD AND POOL, OR WILDCAT
Red Lake (Q-GB-SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
"J" Section 34-17S-27E

RECEIVED
APR 21 '97

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement)
At surface 2310' FSL & 2310' FEL; Unit "J"

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED 8/15/96
BLM ROSWELL, NM

12. COUNTY OR PARISH
Eddy County

13. STATE
NM

15. DATE SPUDDED 1/26/97
16. DATE T.D. REACHED 1/31/97
17. DATE COMPL. (Ready to prod.) 2/8/97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
KB 3585'; GL 3576'; DF 3584'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2649'
21. PLUG, BACK T.D., MD & TVD 2606'

22. IF MULTIPLE COMPL., HOW MANY*
NA

23. INTERVALS
DRILLED BY →

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
San Andres - 1734-2323'

25. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
LDT/CNL/DLL/MSFL/GR; CBL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1060'	12-1/4"	surf; 300 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2649'	7-7/8"	surf; 150 sxs lite C & 325 sxs "C"	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2107'	(OET)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1734-1744' U. SAN ANDRES (2 - .40" EHD holes)
1923-1975' ALPHA (7 - .40" EHD holes)
2095-2129' "A" (3 - .40" EHD holes)
2148-2240' "B" (10 - .40" EHD holes)
2247-2284' "C" (5 - .40" EHD holes)
2308-2323' "D" (3 - .40" EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1734-2323'	2500 gals of 15% NeFe acid
1734-2323'	180,000 gals gel water + 6000# 100 mesh sand + 100,000# 20/40 Brady sand and 143,000# 16/30 Brady Sand

33.* PRODUCTION

DATE FIRST PRODUCTION 2/22/97		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 3/9/97	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 51	GAS-MCF. 88	WATER-BBL. 285	GAS-OIL RATIO 1743/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 51	GAS-MCF. 88	WATER-BBL. 285	OIL GRAVITY-API (CORR.) 38°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented (To be connected)

35. LIST OF ATTACHMENTS
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Diane M. Kays*

TITLE ENGINEERING TECHNICIAN

DATE April 14, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)