

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

015F

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

N.M. Oil Cons. Division
Artesia, NM 88210-2834

1a TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other JAN 8 1997

2 NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)

3 ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2110' FSL & 1750' FEL; Unit "K"

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-067849
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA
7. UNIT AGREEMENT NAME
NA
8. FARM OR LEASE NAME, WELL NO.
Eagle "34K" Federal #21
9. API WELL NO.
30-015-29112
10. FIELD AND POOL, OR WILDCAT
Red Lake (Q0GB-SA)
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
"K" Section 34-17S-27E

14. PERMIT NO.		DATE ISSUED 8/15/96		12. COUNTY OR PARISH Eddy County		13. STATE NM					
15. DATE SPUDDED 11/10/96		16. DATE T.D. REACHED 11/15/96		17. DATE COMPL. (Ready to prod.) 11/24/96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB3570'; GL 3561'; DF 3569'		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 2600'		21. PLUG, BACK T.D., MD & TVD 2558'		22. IF MULTIPLE COMPL., HOW MANY* NA		23. INTERVALS DRILLED BY →		ROTARY TOOLS X		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* San Andres - 1914-2360'								25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN LDT/CNL/DLL/MSFL/GR; CBL								27. WAS WELL CORED No			

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1072'	12-1/4"	surf; 300 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2599'	7-7/8"	surf; 150 sxs lite C & 375 sxs "C"	NA

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2049'	(OET)

31. PERFORATION RECORD (Interval, size and number) 1914-1990' ALPHA (9 - .40" EHD holes) 2064-2128' "A" (6 - .40" EHD holes) 2152-2211' "B" (5 - .40" EHD holes) 2244-2271' "C" (4 - .40" EHD holes) 2300-2360' "D" (6 - .40" EHD holes)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 1914-2360' 2500 gals of 15% NeFe acid, 1914-2360' 1000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 180,000 gals gel water + 6000# 100 mesh sand + 243,000# 20/40 Brady sand	
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33.* PRODUCTION							
DATE FIRST PRODUCTION 12/3/96		PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)					WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 12/20/96	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 65	GAS-MCF. 30	WATER-BBL. 333	GAS-OIL RATIO 461/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 65	GAS-MCF. 30	WATER-BBL. 333	OIL GRAVITY-API (CORR.) 38°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented (To be connected)

35. LIST OF ATTACHMENTS
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]*

DIANA KEYS
TITLE ENGINEERING TECHNICIAN

DATE January 17, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)