District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

Previous Operator Signature

PO Box 2088

Instructions on back Submilete Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION

State of New Mexico

Energy, Minerals & Natural Resources Department

Nintmint IX!			37410								!			
District IV PO Box 2088,	Santa Fe N	NM 8750.	4_2088									AMENDED REPO		
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•	TEQU		rator Name a		LE AND A	<u> </u>	IZAI	ION	10 16	2 OGRID Nu				
Devon E		6137												
20 N. Br		³ Reason for Filing Code												
	na City, O	K 7310	2-8260						NW					
⁴ API	Pool Name					⁴ Pool Code								
						ke (Q-GB-SA)					5/300			
Prop	1941	1/2		[®] Property Nar Eagle "34L" Fede								⁹ Well Number		
¹⁰ Su	rface Lo	<u>Ø</u>			Eagle	34L" Feder	al					23		
or lot no.		Township		Lot.Idn	bi .t.6	North (County Time To a County Time								
L	34 178		1	Lot.ian	Feet from the 2310	į.	North/South Line Feet south		from the 330	East/West Line West		County Eddy		
"Bottom Hole Loc					2310	3000			330					
or lot no.		Township		Lot.Idn	Feet from the	North/Sout	h I ine	Fact	from the	E/IV I				
or tor no.		rownsinp	Kange	Eot.iun	I cet from the	Notursout	n Line	reet	rom the	East/West L	ine	County		
² Lse Code 13 Producing Method		d Code	14 Gas Conn	ection Date	¹⁵ C-129 Permit Number		per 16 C-129 I		Effective Date		17 C-129 Expiration Date			
L]	P		3/1	14/97							C 12) Expiration Bate		
I. Oil a	and Gas	Trans	porters			·		-	<u> </u>					
18 Trans	sporter		· · · · · · · · · · · · · · · · · · ·	19 Transporte	er Name	20	POD		²¹ O/G	22	POD UL	STR Location		
OGRID			and Address									scription		
ç	9171			GPM Gas Corp.			281855		G	Sec "	'K" 34	-17S-27E		
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IN.	²³ POD NJECTED)				²⁴ POD ULST	R Locatio	on and l	Description					
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Well (²³ POD NJECTED Complet Date)		Ready Date		²⁷ TD	R Locatio		²⁸ PBTD		29	Perforations		
Well (²³ POD NJECTED Complet)	²⁶]	3/14/97					²⁶ PBTD 2453			1771-2341'		
Well (²³ POD NJECTED Complet Date /1/97)	²⁶]		Tubing Size	²⁷ TD			²⁰ PBTD 2453					
** Spud 2/** 12	²³ POD NJECTED C omplet Date /1/97 Hole Size)	²⁶]	3/14/97 31 Casing & 1	Tubing Size	²⁷ TD		Depth	²⁰ PBTD 2453 Set			1771-2341'		
** Spud 2/** 12	²³ POD NJECTED Complet Date /1/97 Hole Size 2 1/4")	²⁶]	3/14/97 31 Casing & 1 8 5/8	Tubing Size	²⁷ TD		Depth 1056	²⁸ PBTD 2453 Set 6	Pai	33 Sac	1771-2341' eks Cement 500		
IN Well (2/ 8 12 7	²³ POD NJECTED Complet Date /1/97 Hole Size 2 1/4" 7/8"	tion Da	²⁶]	3/14/97 31 Casing & 1 8 5/8 5 1/2	Tubing Size	²⁷ TD		Depth 1056	²⁸ PBTD 2453 Set 6	Proj 5-	33 Sac	1771-2341' cks Cement 500 600		
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IN. Well C 25 Spud 22/20 27 112 7 11. Well C 32 Date N	Date /1/97 Hole Size 2 1/4" 7/8" Test Da New Oil	tion Da	Gas Delivery	3/14/97 31 Casing & 1 8 5/8 5 1/2 2 7/8 Date	Tubing Size " " " " " " " " " " " " " " " " " " "	²⁷ TD 2499'	Test Leng	Depth 1056 2499 2104	²⁶ PBTD 2453 Set 5	From 5-	33 Sac 15-9	1771-2341' cks Cement 500 600		
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Printed Name

Title

Date