

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-29133

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Evelyn /35/ State Com

8. Well No.
1

9. Pool name or Wildcat
Empire, South-Morrow (76400)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Amoco Production Company

3. Address of Operator Attn: T G Tullos, 17.166
P O Box 4891 Houston, TX 77210

4. Well Location
Unit Letter H : 1730 Feet From The North Line and 660 Feet From The East Line

Section 35 Township 17-S Range 28-E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Wait on cement for 13 3/8 csg 24 hours x nipple up x test bop and csg manifold to 1500 psi x ok. PU bha x lay down 4 8" dc x tih x tag cmt @ 450 x mouse hole had cmt in it x pull out x clean out drlg cmt c resume drlg @ 558' x continue drlg to 2820' x circ x cond hole x toh x lay down 8" dc x bha x ru x run 65 jts 9 5/8" k-55 ST&C 36# csg x circ cond hole x ru Dowell x cmt csg x 892 sx 35/65 poz/C + 6% D-20 + 10% D-44 12.4# per lb/gal x 526 sx tail Class C neat x circ 175 sx x nd bop x set slips x cut off csg x nu bop x woc 24 hours x test blind rams x pipe rams x choke manifold x all valves 5000# annular to 2000# x tih x drlg cmt x float tag @ 2770' x resume drlg @ 2820' x continue drlg to 10805 x td x toh x ru Schlumberger x log x CNLD-PE-GR-XYCAL.DISFL-SP-BHCS-GR-CAL x tih x circ x cond hole x lay down dp x ru csg crew x run 256 jts 5 1/2" N-80 LT&C 17# csg x circ x cond hole to cmt x ru Dowell x cmt x 735 sx 35-65 poz H x 6% D-70 5% D-44 x .7% D-65 x .4% D-112 x .25% D-80 x 330 sx 50/50 poz h x 2% D-20 x 5% D-44 x .7% D-65 x .4% D-112 x .15% D-80 x 265 sx Class H x 2% D-046 x .2% D-800 x .4% D-65 x plug down x float held 100% (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tom G. Tullos TITLE Sr Business Analyst DATE 11/06/96
(713)
TELEPHONE NO. 366-7337

TYPE OR PRINT NAME

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUN
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 18 1996

Cont

12. returns x nipple down bop stack x set slips x install tbg head x valve.jet x clean pits x rig released for rig down @ 1600 hours 10/29/96 x waiting for completion unit

Supplemental information

Spud Date - 09/13/96

13 3/8 surface casing ran 09/15/96

9 5/8 intermediate casing ran 09/21/96

5 1/2 production casing ran 10/29/96

Drilling rig released 10/29/96