

TxA BRIEF

DATE: 12/17/96

Evelyn /35/ State Com. No. 1

Sec. 35-TWP17S-RG28E

Empire Field

API: 30-015-29133

FLAC: 716597

GL ELEV: 3663.4 FT

KB ELEV: 3687.4 FT

TD: 10,805 FT DRILLER, 10,818 FT LOGGER PBTD: 10,758 FT

STATUS: Tested dry in Morrow

PERFS: 10,570-10,578 feet

Goal: Pull Tubulars. Retrieve production valve and perf gun assembly. Abandon Lower Morrow Zone.

1. RU service unit. Release packer and POH with 2-3/8" tubing and packer. Lay down 2-3/8" tubing.
2. RIH with overshot and retrieve production valve and perforating gun assembly.
3. Set CIBP at roughly 10,520 feet, fifty feet above perfs.
4. Cap bridge plug with ~~250~~ 35 feet of cement. *
5. Lay down Xmas Tree. Flange in well head and leave in shut in status.

Currently evaluating Wolfcamp potential in area. If Wolfcamp completion is attempted, will need to equip for lifting oil from approximate depth of 7800 feet and will need 2-7/8" tubing. Other potential is for ARCO to assume operatorship and utilize wellbore to reach a sidetrack Morrow target roughly 500 feet north.

* TEST CSG TO 500 PSI for 30mw/chart.
NOTIFY OGD TO WITNESS.