Form 3160-5 (June 1990)

## UNI ) STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

C15F

FORM APPROVED

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals  SUBMIT IN TRIPLICATE		Expires March 31, 1993
		5. Lease Designation and Serial No.
		NM-025528
		6. If Indian, Allottee or Tribe Name
		NA
1. Type of Well		7. If Unit or CA, Agreement Designation
vveii vveii — vveii		N/A
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)  3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611  4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1030' FNL & 2310' FEL (B) of Section 33-T17S-R27E		8. Well Name and No.
		Eagle "33B" Federal #3
		9. API Well No.
		20.045.00044
		30-015-29211 10. Field and Pool, or Exploratory Area
		Red Lake (Q-GB-SA)
		11. County or Parish, State
		Eddy County, NM
CLIECK ADDDODDIATE DOW		
CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REF	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Dlane
ST Salar In	Recompletion	☐ Change of Plans ☐ New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off
	Other _Completion	Conversion to Injection
	0.4.4	Dispose Water   Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state al	Il pertinent details and give pertinent dates, including estimated date of starting	Completion or Recompletion Report and Log form.)
subsurface locations and measured and true vertical depth	is for all markers and zones pertinent to this work.)*	any proposed work. If well is directionally drilled, give
4/28/97 RU Wedge WL. Ran Bond le	og from 2504' to surf. Perf'd w/1 SPF as follo	170/1 10101 10001 101/1
1850', 1862', 1918', 1958', 1984', 199	M' 2010' 2026' 2020' 2040' 2020' 2026'	ows: 1/96', 1810', 1832', 1844',
2156' 2158' 2162' 2164' 2179' 219	24', 2010', 2036', 2038', 2048', 2078', 2096', 2	098', 2112', 2138', 2144', 2154',
2130,2130,2102,2104,2176,218	30', 2205', 2260', 2278', for a total of 30 holes	s (.40" EHD Holes).
Apidina Carr A . 1 C. 180 c. pompa		
Acidize San Andres peris 1/96-2278'	w/2500 gals of 15% NeFe acid, ISIP 695#	t i
Frac'd perfs 1796-2278' w/216,000 g	gals gel water + 6000# 100 mesh sand + 231,0 #.	00# 20/40 Brady sand 37d 4300#
16/30 sand. ISIP 1025#, closed at 817#	¥.	50% 20% 65 25 and 310 4300#
Ran 2 7/8" production the SN set at 2	120'. Ran pump and rods. Began pump testin	<u> </u>
production tog, bit set at 2.	120. Ran pump and rods. Began pump testin	g. <u>02</u> . <b>Z</b>
		EIVE 23 A LL OFFI
4. I hereby certify that the foregoing is true and correct		<u> </u>
in the sold correct	Diana Keys	3 1 0 €
igned AUGA KUA	·	. 7
This space for Federal or State office use)	Title Engineering Technician	Date <u>6/16/97</u>
pproved by	Title	Date
onditions of approval, if any:		Date