

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1030' FNL & 2310' FEL; Unit "B"

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
NM-0255286. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA7. UNIT AGREEMENT NAME
NA8. FARM OR LEASE NAME, WELL NO.
Eagle "33B" Federal #39. API WELL NO.
30-015-2921110. FIELD AND POOL, OR WILDCAT
Red Lake (Q-GB-SA)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
"B" Section 33-17S-27E

14. PERMIT NO.		DATE ISSUED 9/30/96		12. COUNTY OR PARISH Eddy County		13. STATE NM			
15. DATE SPUDDED 4/11/97		16. DATE T.D. REACHED 4/16/97		17. DATE COMPL. (Ready to prod.) 5/2/97		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 3475'; GL 3466'; DF 3474'		19. ELEV. CASING HEAD	
20. TOTAL DEPTH, MD & TVD 2549'		21. PLUG, BACK T.D., MD & TVD 2504'		22. IF MULTIPLE COMPL., HOW MANY? NA		23. INTERVALS DRILLED BY		24. WAS DIRECTIONAL SURVEY MADE? No	
25. TYPE ELECTRIC AND OTHER LOGS RUN LDT/CNL/DLL/MSFL/GR; CBL		26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* San Andres - 1796-2278'		27. WAS WELL FLORED No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD	

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1070'	12-1/4"	surf; 300 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2549'	7-7/8"	surf; 225 sxs lite C & 250 sxs "C"	NA

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2120'	(OET)

31. PERFORATION RECORD (Interval, size and number)	32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1796-1862' ALPHA (6 - .40" EHD holes)	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1918-2010' "A" (5 - .40" EHD holes)	1796-2278'	2500 gals of 15% NeFe acid
2036-2112' "B" (7 - .40" EHD holes)	1796-2278'	216,000 gals gel water + 6000# 100 mesh
2138-2164' "C" (7 - .40" EHD holes)		sand + 231,000# 20/40 Brady sand and 4300#
2178-2278' "D" (5 - .40" EHD holes)		16/30 sand

33.* PRODUCTION							
DATE FIRST PRODUCTION 5/8/97		PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5/18/97	HOURS TESTED 24	CHOKER SIZE	PROD'N FOR TEST PERIOD	OIL-BBL. 43	GAS-MCF. 43	WATER-BBL. 530	GAS-OIL RATIO 1000/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL. 43	GAS-MCF. 43	WATER-BBL. 530	OIL GRAVITY-API (CORR.) 38	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SoldTEST WITNESSED BY
Danny Hokett35. LIST OF ATTACHMENTS
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Diana KeysDIANA KEYS
TITLE ENGINEERING TECHNICIAN

DATE June 16, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)