

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135

	Expires:	March	31,	1993
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well Oil Well Gas Well 8. Well Name and No. 2. Name of Operator OXY UIKING FEDERAL #1 OXY USA Inc. 16696 9. API Well No. 3. Address and Telephone No. 30-015-29281 P.O. Box 50250 Midland, TX 79710-0250 10. Field and Pool, or Exploratory Area 80400 915-685-5717 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Underg. Logger /Mew Morrow 660 FSL 1650 FWL SESW(N) Sec 23 TITS RATE Eddy CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Change of Plans Recompletion **New Construction** Subsequent Report Plugging Back Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple co Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD - 9650'

PBTO - 9587'

Perts - 9162 - 9407'

See Other Side

Signed Signed	David Stewart Tiue Regulatory Analyst	Date 5/22/97
(This space for Federal or State office use) Approved by		
Conditions of approval, if any:	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ATTACHMENT 3160-F OXY USA INC. OXY VIKING FEDERAL #1 SEC 23 T17S R27E EDDY COUNTY, NM

1/25/97, RU WL, RIH W/ CBL-CNL-DASL-GR-CCL FROM 9605-7000', TOC @ 7470', POOH, WO CU.

MIRU PU 1/27/97, NU BOP, RIH & TAG @ 9587'. RIH W/ PROF NIP, PERMA-LATCH PKR, ON/OFF TOOL ON 2-3/8" TBG & SET @ 9084' W/ PKR @ 9072'. RDPU 1/29/97, SI WO PIPELINE.

MIRU WL 4/4/97, PERF MORROW W/ 4SPF @ 9289-9299', TOTAL 41 HOLES. WELL WENT ON VACUUM, RDWL, RU SWAB & SWAB WELL DRY, RECOVERED 35BW IN 4hrs. ACIDIZE MORROW W/ 2000gals 7-1/2% HCl W/ 25% METHANOL & 1000SCF/BBL CO2, MAXP-8500#, ISIP-6000#. SI FOR 2hrs, SITP-2400#, OPEN WELL TO PIT FOR 5-1/2hrs & RECOVERED TRACE OF WTR & ALL CO2, WELL DIED. SITP-900#, RU & SWAB 10hrs FOR 24BW W/ SLIGHT BLOW AFTER EACH SWAB, SI PBU. 48hr SITP-1375#, OPEN WELL, BLOW DOWN TO 100# IN 45min, NO FLUID TO SURFACE. RU WL PERFORATE ADDITIONAL MORROW W/ 4SPF @ 9162-9172, 9397-9407', TOTAL 82 HOLES. SITP-1300#, ACIDIZE W/ 6000gal 15% HCl W/ 30% METHANOL + 1000SCF/BBL CO2, MAXP-8400#, ISIP-4900#. OPEN WELL TO PIT AND FLOW BACK CO2 ALL NIGHT, GAS HIT SURFACE @ 0600hrs 4/17/97. FLOW WELL TO CLEANUP @ FTP-1000# ON 13/64chk FOR 46BW, EST 1MMCFD. PUT WELL ON SALES AND TEST AS FOLLOWS:

TEST	FTP	GAS	<u>oil</u>	WATER	CHOKE
10	1000	455	8	0	13/64
24	1150	810	24	0	15/64
24	1000	945	18	Ŏ	13/64
24	950	763	1	Ö	20/64
24	950	970	_ 19	Ö	20/64
24	950	966	15	Ö	
24	850	965	18	0	16/64
24	890	968	22	0	16/64
24	900	988	22	0	16/64
24	900	1048	18	0	17/64
24	900	991	18	0	17/64
24	950	975	13	0	17/64
24	875	947	10	7	17/64
24	880	986	11	· ·	17/64
24	880	986	10	1	17/64
24	800	986	10	0	17/64
24	800	986		0	17/64
		900	21	1	17/64

5/7-5/10/97, RIH W/ BHP BOMBS, SI FOR 4-PT TEST. 5/10/97 RUN 4-PT TEST AND CONTINUE TO TEST.

10	1300	737	0	n	17/64
24	1300	749	5	ŏ	17/64

NMOCD POTENTIAL TEST 5/12/97
24 1250 913 22 0 17/64
CAOF-1655MCFD GAS GRAV-.676 API GRAV-56.2