

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-015-29282

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
00647

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
SDX Resources, Inc.

3. Address of Operator
P. O. Box 5061, Midland, TX. 79704

7. Lease Name or Unit Agreement Name
Arco 26A State

8. Well No.
5

9. Pool name or Wildcat
Red Lake, QN-GR-SA (51300)

4. Well Location
Unit Letter F : 1650 Feet From The North Line and 2310 Feet From The West Line
Section 26 Township 17S Range 28E NMPM Eddy County

10. Date Spudded 1/8/97 11. Date T.D. Reached 1/17/97 12. Date Compl. (Ready to Prod.) 2/11/97 13. Elevations (DF & RKB, RT, GR, etc.) GR 3671 14. Elev. Casinghead --

15. Total Depth 3505' 16. Plug Back T.D. 3423' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-3505 Cable Tools --

19. Producing Interval(s), of this completion - Top, Bottom, Name 2402-2704' (San Andres) 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run LDT-CNL-GR-Digital Sonic (Open Hole Logs) 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	525'	12-1/4"	375 sxs C1 C	--
5-1/2"	14#	3456'	7-7/8"	300 sxs 50/50 Poz +	--
				400 sxs 65/35	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
--					2-7/8"	2746' (SN)	--

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2402', 06', 10', 24', 38', 42', 50', 58', 67', 71', 80', 88', 94', 2506', 22', 34', 48', 53', 62', 69', 75', 2613', 23', 26', 30', 40', 50', 55', 60', 70', 72', 76', 95; & 2704', 1 spf, total 34 holes, 4" Select gun.				2402-2704'	3500 g. 15% NEFE & frac'd w/
					55,482 g. X/L Borate gel &
					128,000 16/30 sd & 30,000#

28. PRODUCTION

Date First Production 2/14/97 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - 2-1/2" x 2" x 12 RWAC Well Status (Prod. or Shut-in) Prod.

Date of Test 2/17/97 Hours Tested 24 Choke Size Prod'n For Test Period Oil - Bbl. 26 Gas - MCF 194 Water - Bbl. 70 Gas - Oil Ratio 7462/1

Flow Tubing Press. Casing Pressure 25 Calculated 24-Hour Rate Oil - Bbl. 26 Gas - MCF 194 Water - Bbl. 70 Oil Gravity - API - (Corr.) 36.3

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Jerry Smith

30. List Attachments Log & Dev Sur

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Janice Courtney Printed Name Janice Courtney Title Regulatory Date 2/26/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____ 815	T. Devonian _____
T. Queen _____ 1530	T. Silurian _____
T. Grayburg _____ 1780	T. Montoya _____
T. San Andres _____ 2056	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	235	235	FW Sand				
235	1074	839	Anhy				
1074	3505	2431	Dolo				