

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-29282
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	00647

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Arco 26A State
2. Name of Operator SDX Resources, Inc.	8. Well No. 5
3. Address of Operator P. O. Box 5061, Midland, TX. 79704	9. Pool name or Wildcat Red Lake, QN-GR-SA (51300)
4. Well Location Unit Letter <u>F</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>26</u> Township <u>17S</u> Range <u>28E</u> NMPM Eddy County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3671	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Adding additional perfs 1914-2045 and treatment.</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3/24/97 TIH w/5-1/2" Halliburton RTBP & set @ 2216'. Test casing & BOP to 1000 psi, OK. Roll hole w/2% KCl & TOH. RU Computalog & perf 1914', 15', 16', 17', 53', 55', 57', 94', 2001', 05', 06', 36', 40', 41', 42', 43', 44', & 45 w/4" Select fire gun, 1 spf, total 18 holes. RD Computalog.
- 3/25/97 Breakdown perfs & acidized w/2500 gals 15% NEFE w/MSR & L55 + 40 ball sealers. Swbd dry.
- 3/26/97- Frac'd perfs w/1914-2045' w/21,961 gals Borate cross linked 30# gel w/50,000# 16/30 sd pumped @ 25 bpm. Flowed well back on 13/64" ck. TOH & LD RBP. Run pump & rods & sttd well pmpg. Established pumping rate of 47 BO, 171 MCF, 40 BW.
- 4/09/97

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Janice Courtney TITLE Regulatory Tech DATE 4/17/97
 TYPE OR PRINT NAME Janice Courtney TELEPHONE NO. 915/685-1761

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 21 1997

CONDITIONS OF APPROVAL, IF ANY: