

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instruction  
reverse side)

Form approved  
Budget Bureau No. 1004-0174  
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.  
NMNM05855  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. LEASE AGREEMENT NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐  
2. NAME OF OPERATOR  
Beach Exploration, Inc.

3. ADDRESS OF OPERATOR  
800 N. Marienfeld Ste. 200 Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1345' FEL & 2150' FSL, Unit J, NW/4 SE/4

14. PERMIT NO.  
15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3696'

8. FARM OR LEASE NAME  
Red Lake Unit  
9. WELL NO.  
27  
10. FIELD AND POOL, OR WILDCAT  
Red Lake, Queen East  
11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
Sec. 25, T16S, R29E  
12. COUNTY OR PARISH  
Eddy  
13. STATE  
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☒  
REPAIR WELL ☐  
(Other) ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐  
REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

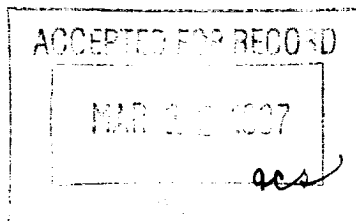
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.) \*

See attached sheet.

RECEIVED

MAR 07 '97

BLM  
ROSWELL, NM



18. I hereby certify that the foregoing is true and correct

SIGNED Barbara Watson TITLE Barbara Watson

DATE 3-3-97

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

2-20-97 Steamed tubing, will test GIH. Set anchors, backhole filled wellhead.

2-27-97 MIRU Well Service, WIH w/blade bit & bulldog bailer to clean out 4 1/2" casing, cleaned out to 1810'. POOH. WIH w/cone bit & bailer, making no progress (possible rubber plug bailer plugged @1808.96'). COFH, found rubber in bailer (possibly left in hole from cement job). (Possible latchdown baffle was installed one jt. up) RU reverse unit, Started @2PM, PU 4 DC & bit. WIH, drilled rubber plug, baffle and 31' cmt. to PBTD @ 1837', worked bit thru collar @1809', did not touch anything. SDFN @6:30PM

2-28-97 COFH LD DC & bit. RIH w/tbg.openended to 1820', pickled wellbore w/400 gals. 15% HCL preflush, circulated hole w/Clayflex fluid. Spotted 100 gals. 10% MSA acid across interval to be perforated. COFH. RU Halliburton Wireline, ran collar log. Perforated hole 2 shots/ft. from 1790-1796' (14 holes), 1798'-1800' (6 holes), 1804-5 (4 holes), 1807'-1809' (6 holes). RIH in hole w/PPI pkr.w/15' spacer, standing valve and RFC valve (spot control valve) @1787-1802' to straddle the two upper intervals, 1790'-1800' (20 holes). Spot 250 gals 10% MSA acid to pkr. and broke down perfs. at 2 BPM. Could not obtain ISIP or flowback, lower perfs communicated with upper perfs. Pulled pkr. to 1720', retrieved valves, set pkr. @1720, started swab. Made 3 runs w/swab, swabbed dry. Waited 30 min., 100' fillup in hole. Ran 5th run w/swab, swabbed dry. Left well tied to test tank. SDFN

3-1-97 This AM, well flowed 5.13 bbls. oil to tank overnight. Ran 3 runs w/swab, swabbed dry. Started Phase #1 of Acid job - 500 gals. Clayfix preflush, 1,000 gals. 5% HCL preflush, 1,000 gals. K-Spar acid, 500 gals. Clayfix completion fluid, (containing Musol-A), dropped 20 ball sealers. Began Phase #2, 500 gals. Clayfix preflush, 1,000 gals. 5% HCL preflush, 1,000 gals. K-Spar acid, 500 gals. Clayfix completion, and 300 gals. completion fluid (containing Musol-A). Pumped @Avg.Rate .4 BPM, Avg.Treat.Bottom Hole Press. 2040# Avg.Tubing Pressure 1220#. ISIP 1194# 5 Min.-1185# 10 Min.-1184# 15 Min.-1184# FSIP 1184# TLTC 150 Bbls. Waited 15 min., opened well to pit flowed acid and water for 25 min. then died. Started swabbing acid water, swabbed dry. Waited 30 min. WBIH. FL 1600', made 2 runs with swab, well swabbed dry. SWIFN.

3-2-97 This AM, 1st run w/swab, hole standing full, ran swab to SN, 2nd run FL @900', 3rd run FL @1600', made 4th run, swabbed dry. Waited 30 min., FL @1200'. Waited 30 Min. FL 1400', 30 Min. FL 1400', waited 1 hr. FL @1600'. Waited 1 hr.FL 1600'. Left well open to pit overnight.