

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NMNM05855	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESEV. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Beach Exploration, Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 800 N. Marienfeld Ste. 200 Midland, Texas 79701		8. FARM OR LEASE NAME Red Lake Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1345' FEL & 2150' FSL, Unit J, NW/4 SE/4 At top prod. interval reported below Same At total depth Same		9. WELL NO. 27	
14. PERMIT NO. 30-015-29333		12. COUNTY OR PARISH Eddy	
DATE ISSUED		13. STATE NM	
15. DATE SPUDDED 2-5-97	16. DATE T.D. REACHED 2-8-97	17. DATE COMPL. (Ready to prod.) 2-27-97	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3696' GL
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 1845'		
21. PLUG, BACK T.D., MD & TVD 1837'		22. IF MULTIPLE COMPL. HOW MANY*	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION 1790' - 1809'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 8 5/8" 4 1/2"	WEIGHT, LB./FT. 24# 10.5	DEPTH SET (MD) 340' 1845'	HOLE SIZE 12 1/4" 7 7/8"
CEMENTING RECORD 250 Sxs. PP + 2% CaCl + 230 Sxs. Hal Lite tailed w/300 Sxs. 50/50 Poz		AMOUNT PULLED 1/4# Flocele	
29. LINER RECORD		30. TUBING RECORD	
SIZE TOP (MD) BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE DEPTH SET (MD) PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1790'-1796' 2 Shots/ft. .043" 14 Holes 1798'-1800' " " 6 Holes 1804'-1805' " " 4 Holes 1807'-1809' " " 6 Holes		DEPTH INTERVAL (MD) 1790' - 1809' 1790' - 1809' AMOUNT AND KIND OF MATERIAL USED 350 Gals. 10% MSA Acid Fraced with 1000 Gals. Clayflex, 2000 Gals 5% HCL, 2,000 Gals. K-Spar Acid	
33. PRODUCTION			
DATE FIRST PRODUCTION 4-1-97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2' X 1 1/4"	
WELL STATUS (Producing or shut-in) Producing		DATE OF TEST 4-17-97	
HOURS TESTED 24 Hrs.	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 41
GAS—MCF. 0	WATER—BBL. 47	GAS—MCF. 0	WATER—BBL. 47
GAS-OIL RATIO	FLOW. TUBING PRESS. 0	CASING PRESSURE 0	CALCULATED 24-HOUR RATE
OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.) 34.7
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY Company Pumper			
35. LIST OF ATTACHMENTS Plat, Inclination Report, and Dual Spaced Neutron Log			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>William Chatman</i>		TITLE Production	
DATE 4-22-97			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Top/Penrose	1786	1845		Top/Yates	795	
				Top/Seven Rivers	985	
				Top/Queen	1540	
				Top/Penrose	1786	