State of New Mexico Energy, Minerals & Natural Resources Department

District II 811 South 1st St, Artesia, NM 88210

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Previous Operator Signature

District III 1000 Rio Brazos Rd, Aztec, NM 87410

	Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies
TO TRAI	AMENDED REPORT SPORT OGRID Number
	15742
3.	Reason for Filing Code NW
<u>(j)</u>	6. Pool Code
	9. Well Number #2
t from the 1,650'	East/West Line County West Eddy
from the	East/West Line County
ffective Da	te 17. C-129 Expiration Date N/A
	and Description tion 28, T17S, R27E tion 28, T17S, R27E
tion	
PBTD 194'	30. Perforations 9,290' - 9,376' (OA) 33. Sacks Cement 750 sx 250 sx
8. Tbg Pre 20 p 44. AOI	si 0
SERVATIO	ON DIVISION

Date

		Operator na	ame and Add		E AND AU				RID Num	nber
	ourg Producin	g Compar	ny						15742	
	Box 823085 s, TX 75382-	3085					3	. Reasor	for Filin	g Code
4. API Numb	5. Pool Name					6. Pool Coo			Pool Code	
30-015-29334		<u> </u>			at - Morrov	<u>/</u>				
7. Property C	ode				operty Name	_			9. V	Well Number
II. 10. S	urface Location	 on		Berry 28	" Federal (Jom	7,1			#2
Ul or lot no. Section		Range	Lot Idn.	Feet from	the North	/South Line	Feet from the	East 04	est Line	0
28	178	27E		1,65	1.10.0	South	1,650'		vest Line	County
11. Be	ottom Hole Lo	ocation			·	- · · · · · · · · · · · · · · · · · · ·		<u> </u>		Ludy
JI or lot no. Section	Township	Range	Lot Idn.	Feet from	the North	/South Line	Feet from the	East/W	est Line	County
2. Lse Code 13. Prod F	d Method Code F	I	Conn. Date 3/21/97	15. C-129	Permit Numb	er 16. C	-129 Effective D	ate	17. C-1	29 Expiration D
II. Oil and Gas Tra	nsporters						N/A			N/A
18. Transporter OGRID						D 21. O/0				
	exaco Tradin	g & Trans			İ	0	Se	and D ction 28	escriptio	
	.O. Box 6062							0.1011 20	, 1170	, 12/
	lidland, TX 79		8							
	l Paso Natura 000 Louisiana					G	Sec	ction 28	, T17S	, R27E
	ouston, TX 7									
	000.01., 17. 7	7002								
1						!				
									-	
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									-	
/. Produced Water 23. POD					DD ULSTR Lo	ocation and D	escription			
23. POD	-				DD ULSTR Lo	ocation and C	escription			
23. POD . Well Completion	Data	26. Ready F	Date	Tank	Battery	ocation and C				
23. POD	Data	26. Ready [03/23/97		Tank	Battery 7. TD	ocation and E	28. PBTD			Perforations
23. POD . Well Completion 25. Spud Date	Data 2	03/23/97		Tank	7. TD 9,570'		28. PBTD 9,494'	22	9,290	' - 9,376' (O
23. POD . Well Completion 25. Spud Date 01/27/97	Data ź	03/23/97		Tank	7. TD 9,570'	32. Depth So	28. PBTD 9,494'	33	9,290 Sacks	' - 9,376' (O. Cement
23. POD . Well Completion 25. Spud Date 01/27/97 30. Hole Si	Data 2	03/23/97	Casing & Tub	Tank	7. TD 9,570'		28. PBTD 9,494'	33	9,290 Sacks 750 s	' - 9,376' (O. Cement X
23. POD . Well Completion 25. Spud Date 01/27/97 30. Hole Si 12-1/4"	Data 2	03/23/97	Casing & Tub 8-5/8"	Tank	7. TD 9,570'	32. Depth So 1,512	28. PBTD 9,494'	33	9,290 Sacks	' - 9,376' (O. Cement X
23. POD 7. Well Completion 25. Spud Date 01/27/97 30. Hole Si 12-1/4" 7-7/8"	Data 2	03/23/97	Casing & Tub 8-5/8" 5-1/2"	Tank	7. TD 9,570'	32. Depth So 1,512 9,570	28. PBTD 9,494'	33	9,290 Sacks 750 s	' - 9,376' (O Cement X
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23. POD . Well Completion 25. Spud Date 01/27/97 30. Hole Si 12-1/4" 7-7/8" . Well Test Data 34. Date New Oil 40. Choke Size 48/64"	35. Gas Deliv 03/21/97 41. C	03/23/97 31. 0 very Date	Casing & Tub 8-5/8" 5-1/2" 2-3/8" 36. To 03/24 42.	Tank 2 ing Size est Date /97 Water	7. TD 9,570' 37. Te 24 hr	32. Depth Se 1,512 9,570 9,215 st Length S	28. PBTD 9,494' et	essure psi	9,290 Sacks 750 s: 250 s:	' - 9,376' (O. Cement X X Csg Pressure 0 Test Method
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Printed Name