

District I  
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-104  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

District II  
811 South 1st St, Artesia, NM 88210

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

District III  
1000 Rio Brazos Rd, Aztec, NM 87410

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Nearburg Producing Company P. O. Box 823085 Dallas, TX 75382-3085				2. OGRID Number 15742	
4. API Number 30-015-29334				5. Pool Name Wildcat - Morrow	
7. Property Code				8. Property Name Berry "28" Federal Com	
				6. Pool Code NW	
				9. Well Number #2	

II. 10. Surface Location									
UI or lot no.	Section 28	Township 17S	Range 27E	Lot Idn.	Feet from the 1,650'	North/South Line South	Feet from the 1,650'	East/West Line West	County Eddy

11. Bottom Hole Location									
UI or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
12. Lse Code F	13. Prod Method Code F	14. Gas Conn. Date 03/21/97	15. C-129 Permit Number N/A	16. C-129 Effective Date N/A	17. C-129 Expiration Date N/A				

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
022507	Texaco Trading & Transportation P.O. Box 60628 Midland, TX 79711-0628		O	Section 28, T17S, R27E
007057	El Paso Natural Gas 1000 Louisiana Houston, TX 77002		G	Section 28, T17S, R27E

IV. Produced Water

23. POD	24. POD ULSTR Location and Description Tank Battery
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V. Well Completion Data

25. Spud Date 01/27/97	26. Ready Date 03/23/97	27. TD 9,570'	28. PBDT 9,494'	30. Perforations 9,290' - 9,376' (OA)
30. Hole Size 12-1/4"	31. Casing & Tubing Size 8-5/8"	32. Depth Set 1,512'	33. Sacks Cement 750 sx	
7-7/8"	5-1/2"	9,570'	250 sx	
	2-3/8"	9,215'		

VI. Well Test Data

34. Date New Oil	35. Gas Delivery Date 03/21/97	36. Test Date 03/24/97	37. Test Length 24 hrs	38. Tbg Pressure 20 psi	39. Csg Pressure 0
40. Choke Size 48/64"	41. Oil 0	42. Water 200	43. Gas 250	44. AOF	45. Test Method Flowing

46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name: E. Scott Kimbrough

Title: Manager of Drilling and Production

Date: 04/02/97 Phone: 915/686-8235

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

47. If this is a change of operator fill in the OGRID number and name of the previous operator.

Previous Operator Signature	Printed Name	Title	Date
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