DISTRICT I P.O. Best 1980, Hobbs, NM 86841-1980

#### State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 86211-0719

DISTRICT III 1000 Rio Brasos Rd., Asteo, NM 87410

DISTRICT IV P.O. BOX 2008, SANTA FE, N.M. 87604-2008

#### OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number				Pool Code	1		Pool Name		
30-015-29344				UNDESIGNATE			<u> </u>		
Property C			· <del></del>		Property Nam	le .		Well Num	
)					ARCO PERM	IAN		1-5WD	
OGRID No			··· - , ··- ··		Operator Nam	Ne.		Elevatio	no.
00099	0		WAS	HINGTE	DD "34"	•.		3660	ס'
		-			Surface Loc	ation			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	34	17 S	28 E		1017	SOUTH	1379	WEST	EDDY
			Bottom	Hole Loca	ation If Diffe	erent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres   Joint or Infili   Consolidation Code   Ord					er No.				1
NO ALLO	NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION								
OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.									

# LAURIE C Printed Name REG | COMP Date SURVEYOR CERTIFICATION I hereby vertify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervisors and that the same is true and correct to the best of my belief. AUGUST 30, 1996 Date Surveyed Signature & Seal 61 RES 1379 RONALD L. EIDSON 3239







Job separation sheet

Dustrict I PO Box 1980, Hobbs, NM 88241-1980

Phone:

915-688-5532

State of New Mexico
Energy, Minerals & Natural Resources Department

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLIGHACK, OR ADD A ZONE    Property Color	PO Drawer DD, Artesia, N District III 1000 Rio Brazos Rd., Azzec District IV PO Box 2088, Santa Pc, NN	. NM 87410 4 87504-2088	Sa	nta Fe, NM	1 87504-2088	<b>A</b>	ubmilito App	Instructions on barrous District Office Lease - 6 Copies Lease - 5 Copies - 5 Copies Lease - 5 Copies - 5 Cop	
P.O. BOY LIGO MIDLAND, TX TATOZ.  Treperty Code 3 34 3 / Wal No. 1-5WO  "Wal No. 1-5WO  "Proposed Bottom Hole Location If Different From Surface  "Proposed Pool I "Proposed Bottom Hole Location If Different From Surface  "Proposed Casing Township Range" Lot Ida Feet from the North/Seeth Eas Foet from the East/West Eas Consay  "Proposed Casing and Gement Program  "Work Type Code I Proposed Casing and Gement Program  "Work Type Code I Proposed Casing and Gement Program  "Work Type Code I Proposed Casing and Gement Program  Glake Size Coning registrious Seeting Depth Socks of Coness Estimated TOC  11 Proposed Casing and Gement Program  Glake Size Coning registrious Seeting Depth Socks of Coness Estimated TOC  12   4	APPLICATION	FOR PERMI	ים חד ד	ori per		שנו אינוער יינו אינו אינו אינו אינו אינו אינו אינו		MENDED REPORT	
P.O. BOY LIGO MIDLAND, TX TATOZ.  Treperty Code 3 34 3 / Wal No. 1-5WO  "Wal No. 1-5WO  "Proposed Bottom Hole Location If Different From Surface  "Proposed Pool I "Proposed Bottom Hole Location If Different From Surface  "Proposed Casing Township Range" Lot Ida Feet from the North/Seeth Eas Foet from the East/West Eas Consay  "Proposed Casing and Gement Program  "Work Type Code I Proposed Casing and Gement Program  "Work Type Code I Proposed Casing and Gement Program  "Work Type Code I Proposed Casing and Gement Program  Glake Size Coning registrious Seeting Depth Socks of Coness Estimated TOC  11 Proposed Casing and Gement Program  Glake Size Coning registrious Seeting Depth Socks of Coness Estimated TOC  12   4			Operator	Name and the	ENTER, DEE	PEN, PLUG	Báck, oi	R ADD A ZONI	
Property Code   Property Name   Nam	1 ARCO F	ERMIAN	·	THE SHE AGEN	<b>.</b>	000		1 OGRID Number	
MIDLAND, TX 1970Z.    Property Code   Property Name   North/Seath Res   Peat Free the   Leaf West Earl   Construction							Lo	00990	
Property Code   2343   WASHINGTON "34"   Wad No.   -SWO    -SWO   Post From the   North/Seeth East   Feet From the   East/West East   EDDU    -SWO   Proposed Bottom Hole Location If Different From Surface	MIDLAN	D, TX 797	OZ,					' API Number	
Washing   Wash	Property Code				5 December No.		30	.015-29344	
The field be. Section Tremskip Range Lot Ids Feet from the North/Seeth Has Feet from the Date of Poly EDDY  1 Proposed Bottom Hole Location If Different From Surface  1 Proposed Bottom Hole Location If Different From Surface  1 Proposed Bottom Hole Location If Different From Surface  1 Proposed Range Lot Ids Feet from the North/Seeth East From the East/West East Country  1 Proposed Pool I Proposed Pool I Proposed Pool I Proposed Pool I Proposed Casing and Germent Program  2 Proposed Casing and Germent Program  1 Proposed Casing and Germent Program  1 Proposed Casing and Germent Program  2 Proposed Casing and Germent Program  1 Proposed Casing Sin Custing weight/food Setting Depth Section of Country  1 Proposed Casing Sin Custing weight/food Setting Depth Section of Country  1 Proposed Casing Sin Custing weight/food Setting Depth Section of Country  1 Proposed Casing Sin Custing weight/food Setting Depth Section of Country  1 Proposed Casing Sin Custing weight/food Setting Depth Section of Country  1 Proposed Casing Sin Custing weight/food Setting Depth Section of Country  2 Proposed Casing and Germent Program  1 Proposed Casing Sin Custing weight/food Setting Depth Section of Country  2 Proposed Casing and Germent Program  2 Proposed Casing Sin Germent Program  1 Proposed Casing Sin Germent Program  2 Proposed Casing Setting Depth Section of Country  3 Up Proposed Casing Sin Germent Program  2 Proposed Casing Setting Setting Section of Country  3 Proposed Casing Setting	2343/		WASH	10600	I O I I			Well No.	
UIL or lot no. Section Township Range Lot Ids Feet from the North/Seeth Ease Feet from the 175 ZEE LOT				7 50-50	34			1-SWO	
Proposed Bottom Hole Location If Different From Surface   Proposed Bottom Hole Location If Different From Surface   Proposed Bottom Hole Location If Different From Surface   Proposed Fool	UL or lot me. Section	Township Rance	Lat Ide	Surrac	e Location				
**Proposed Bottom Hole Location If Different From Surface  Township Range Lot Ids Foot from the North/South Ease Foot from the Consty  **Proposed Pool 1**  **Proposed Pool 2**  **Work Type Code	N 34	l l		]		1100000		1	
The so so. Section Township Range Lot Ids Fost from the North/Social Ease Fost from the East/West Ease County  'Proposed Pool 1  "Work Type Code "West Type Code "Cable/Relayy "Lesse Type Code "Greend Level Elevation 36600"  "Work Type Code "Proposed Depth "Formation "Contractor "Speed Depth 9250"  "Multiple "Proposed Depth "Formation "Contractor "Speed Date 7/98  11 Proposed Casing and Cement Program    Indee Size   Casing Size   Casing weight/foot   Setting Depth   Sacks of Cement   Edinated TOC				11011	SOUTH	1379	WEST	1	
"Proposed Pool I "Proposed Depth "Formation 36600" "Sped Date 798 "Sped Date 798 "I Proposed Casing and Cement Program    Hole Star   Casing Star   Casing weight/foot   Setting Depth   Sects of Consest   Estimated TOC	UL or lot no. Section	Township   Par	u Bottom	Hole Loca	tion If Differ	rent From Sur	face		
"Work Type Code  "Well Type Code  "Proposed Pool I  "Work Type Code  "Proposed Casing and Cement Program  "Contractor  "Speed Date  "Speed Date  "Contractor  "Contractor  "Contractor  "Contractor  "Contractor  "Contractor  "Speed Date  "Contractor  "Speed Date  "Contractor  "Speed Date  "Contractor  "Speed Date		Krade	Lot Ida	Feet from the	North/Seeth En	Fost from the		Court	
"Work Type Code  "Wall Type Code  "The Proposed Popula "Fernation Support Type Code  "The Proposed Lang Support Type Code  "The Proposed Casing and Cement Program  "Spend Date  17   78   13   8   14   15   15   15   15    17   17   17   17   18   18   18   18		· • • • • • • • • • • • • • • • • • • •						· Cuay	
"Work Type Code		richmen Last I	•			" Propo	end Pool 2		
"Makiple "Proposed Depth "Formation 3600"  1 Proposed Casing and Germent Program  17 Proposed Casing Size Coding Verylook Section Depth Section of Coment Estimated TOC 12 Proposed Size Coding Verylook Section Depth Section of Coment Program  17 Proposed Casing and Germent Program  17 Proposed Casing Size Coding Verylook Section Depth Section Open Proposed Tocology (Proposed Section Open Proposed Program Production Tocology (Proposed Program Production Section Proposed Program Production Section Proposed Program Production Program Production Section Proposed Program Production Program Production Program Production Proposed Program Production Program Production Proposed Pr									
"Makiple "Proposed Depth "Formation 3600"  1 Proposed Casing and Germent Program  17 Proposed Casing Size Coding Verylook Section Depth Section of Coment Estimated TOC 12 Proposed Size Coding Verylook Section Depth Section of Coment Program  17 Proposed Casing and Germent Program  17 Proposed Casing Size Coding Verylook Section Depth Section Open Proposed Tocology (Proposed Section Open Proposed Program Production Tocology (Proposed Program Production Section Proposed Program Production Section Proposed Program Production Program Production Section Proposed Program Production Program Production Program Production Proposed Program Production Program Production Proposed Pr	Work Type Code	12 W-M TO							
"Proposed Depth 9256" WOLFLAMP CISCO 798  21 Proposed Casing and Cement Program  1712 1336 Casing veight/foot Setting Depth Sects of Comess Estimated TOC 1214 956 36# 2556 9725 50RF.  4314 7 26123# 9723' 575 8000'TS-  PLAN TO PELF A  Section by Proposed program. If this application is to DEEPEN or PLUG BACK give the data on the process productive since and proposed arm productive  This well was originally drilled as the Galileo 34 State Com #1  to test the Morrow formation at 10550'. The last casing string was 7"  pipe set 19723'. The Morrow was not commercial and was abandoned w/a CISP 8 9259' w/35' cement on top. It is proposed to perforate the 7" casing at the cement top of 9550' and circulate cement back to the surface; perforate the Wolfcamp formation from 7392'-9149', acidize and complete as a SWD well.  ADMIN I STRATIVE ORDER SWO-710  Title: OIL CONSERVATION DIVISION  Approved by:  LAURIE CAERRY  Title: Appl Mary Mary Mary Mary Mary Mary Mary Mary	$\not$	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	pe Code	" Cabi	e/Rotary	" Lesse Type Co	de "G	round I and Should in	
Proposed Casing and Cement Program   Section Depth   Section of Comment	11 Multiple	<del>                                     </del>				,<	1	1	
21 Proposed Casing and Cement Program    171   Z		G T F	Depth			" Contractor			
Hole Size Casing Size Casing and Cement Program    17				WOLFCA	MP/CISCO		1-7	, , ,	
171   Z   133   日   13	Hale Sin	21	Propose	ed Casing a	nd Cement P	rogram	<del>//</del>	-76	
12'4 95 8 36# 2556' 925 SURF.  33'4 7 26 23# 9723' 575 Bood'TS PLAN TO PERF A CIRC. CMTTO SC  Describe the proposed program. If this application in to DEPFEN or PLUG BACK give the data on the present productive was and proposed new productive  This well was criginally drilled as the Galileo 34 State Com #1  to test the Morrow formation at 10550'. The last casing string was 7" pipe set \$9723'. The Morrow was not commercial and was abandoned w/a CISP \$9258' W/35' cement on top. It is proposed to perforate the 7" casing at the cement top of \$550' and circulate cement back to the surface; perforate the Molfcamp formation from 7382'-9149', acidize and complete as a SWD well.  ADMINISTRATIVE ORDER SWO-710  This was a book of the surface				E wedanioot	Setting Depth		Comme		
## 2556 9725 SURF.  ## 354 7 26123# 9723' 575 Bood'TS- PLANTO PERF / CIRC. CMTTO SC  Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive tone and proposed new productive  This well was originally drilled as the Galileo 34 State Com #1  to test the Morrow formation at 10550'. The last casing string was 7" pipe set \$9723'. The Morrow was not commercial and was abandoned w/a CISP  \$ 9258' w/35' cement on top. It is proposed to perforate the 7" casing at the cement top of \$550' and circulate cement back to the surface; perforate the Wolfcamp formation from 7382'-9149', acidize and complete as a SWD well.  ADMINISTRATIVE ORDER SWO-710  Troby ceruly that the information given above is true and complete to the best boowledge and belief.  OIL CONSERVATION DIVISION  Approved by:  Title:  Title:							-		
This well was criginally drilled as the Galileo 34 State Com #1 to test the Morrow formation at 10550'. The last casing string was 7" pipe set 29723'. The Morrow was not commercial and was abandoned w/a CISP & 9259' w/35' cement on top. It is proposed to perforate the 7" casing at the cement top of 8550' and circulate cement back to the surface; perforate the Molfcamp formation from 7382'-9149', acidize and complete as a SWD well.  ADMINISTRATIVE ORDER SWO-710  Approved by:  Administration of APPROVED CHERN  Approved by:  Title:  Title:  BOOC'TS- PLAN TO PERF / PLAN TO		95/8	31	0井					
PLAN TO PELF / CIRC. CMT TO SC  Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive some and proposed new productive  This well was criginally drilled as the Galileo 34 State Com #1  to test the Morrow formation at 10550'. The last casing string was 7"  pipe set 39723'. The Morrow was not commercial and was abandoned w/a CIBP  § 9259' w/35' cement on top. It is proposed to perforate the 7" casing at the cement top of 8550' and circulate cement back to the surface; perforate the Wolfcamp formation from 7382'-9149', acidize and complete as a SWD well.  ADMINISTRATIVE ORDER SWO-710  This well was criginally drilled as the Galileo 34 State Com #1  to test the Morrow formation from the Galileo 34 State Com #1  to test the Morrow formation at 10550'. The last casing string was 7"  pipe set 39723'. The Morrow was not commercial and was abandoned w/a CIBP  § 9258' w/35' cement on top. It is proposed to perforate the 7" casing at the cement top of 8550' and circulate cement back to the surface; perforate  ADMINISTRATIVE ORDER SWO-710  This well was criginally drilled as the Galileo 34 State Com #1  to test the Morrow formation at 10550'. The last casing string was 7"  pipe set 39723'. The Morrow was not commercial and was abandoned w/a CIBP  § 9258' w/35' cement on top. It is proposed to perforate the 7" casing at the cement top of 8550' and circulate cement back to the surface; perforate  OIL CONSERVATION DIVISION  Approved by:  Title:  ADWILL ALERS AREA THE AR	87/4	. 7	26]	23井			<del></del>		
PLAD TO PELF / CIRC. CMT TO SO  Describe the blowest provesties program. If any. Use additional shoets if secondary.  This well was criginally drilled as the Galileo 34 State Com #1  to test the Morrow formation at 10550'. The last casing string was 7" pipe set @9723'. The Morrow was not commercial and was abandoned w/a CIBP  @ 9258' w/35' cement on top. It is proposed to perforate the 7" casing at the cement top of 8550' and circulate cement back to the surface; perforate the Wolfcamp formation from 7382'-9149', acidize and complete as a SWD well.  ADMINISTRATIVE ORDER SWO-710  The last casing string was 7" pipe set @9723'. The Morrow was not commercial and was abandoned w/a CIBP at the cement top of 8550' and circulate cement back to the surface; perforate the Wolfcamp formation from 7382'-9149', acidize and complete as a SWD well.  ADMINISTRATIVE ORDER SWO-710  The last casing string was 7"  OIL CONSERVATION DIVISION  Approved by:  Title:  T			T			3/3		600'TS-	
This well was criginally drilled as the Galileo 34 State Com #1  to test the Morrow formation at 10550'. The last casing string was 7"  pipe set 69723'. The Morrow was not commercial and was abandoned w/a CISP  6 9258' w/35' cement on top. It is proposed to perforate the 7" casing  at the cement top of 8550' and circulate cement back to the surface; perforate  the Wolfcamp formation from 7382'-9149', acidize and complete as a SWD well.  ADMINISTRATIVE ORDER SWO-710  The Conservation Division  Approved by:  LAURIE CHERRY  Title:	resilie the second					<del></del>	ı	$\alpha \alpha \gamma \alpha \alpha \alpha \beta \gamma \beta \gamma $	
This well was criginally drilled as the Galileo 34 State Com #1  to test the Morrow formation at 10550'. The last casing string was 7"  pipe set 69723'. The Morrow was not commercial and was abandoned w/a CISP 6 9258' w/35' cement on top. It is proposed to perforate the 7" casing at the cement top of 8550' and circulate cement back to the surface; perforate the Wolfcamp formation from 7382'-9149', acidize and complete as a SWD well.  ADMINISTRATIVE ORDER SWO-710  The last casing string was 7"  casing at the cement top of 8550' and circulate cement back to the surface; perforate the Wolfcamp formation from 7382'-9149', acidize and complete as a SWD well.  ADMINISTRATIVE ORDER SWO-710  Title:  OIL CONSERVATION DIVISION  Approved by:  LAURIE CAERRY  Title:  T	. Describe the blowout pr	tm. If this application	a is to DEEPE	N or PLUG BAC	K give the date on t	Personal acade at		CIRC. CMTTO	
	This well is to test the pipe set @ \$258' w/3 at the cense the Wolfcam ADMINISTED COUNTY that the information wild go and belief.  Ame: LAURIE	was criginally and Morrow format P723'. The Morrow format on ton top of 8550 p formation from TRATIVE of the Children of the C	drilled a tion at 10 frow was r top. It i ' and cir om 7382'- EDER	as the Galil 2550'. The not commerci s proposed culate ceme 9149', acid SWO-71	leo 34 State Collast casing sold and was about to perforate the back to the lize and complete.  OIL Collaborations  OIL Collaborations  Out to the lize and complete and compl	om #1 tring was 7" andoned w/a CI the 7" casing e surface; per ete as a SWD w	Sp forate æll.	ION	
PEG/COMP. ASST. Approval Date: New Supervisor	1	Phone	<u> </u>		6	- 5 - 98 Expir	ation Date: /	. C . CC	

Attached 🛛

Conditions of Approval:

DISTRICT I P.O. Box 1980, Hobbs, NM 86241-1980

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 58211-0719

DISTRICT III 1000 Rio Brazos Rd., Axtso, NM 87410

### OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87604-2088

# WELL LOCATION AND ACREAGE DEDICATION PLAT

	WELL LOCATION AND	ACKEAGE DEDICATION 1			
API Number	Pool Code	UNDESIGNATEY			
30-015-293	3++		Well Number		
Property Code		Property Name  ARCO PERMIAN			
		perator Name	Elevation.		
00099 O	WASHINGTON		3660'		
000 (10	Su	rface Location			
		The state of the s	Fast /West line County		

-						Surface Loca	ETOT .				1
		_				Feet from the	North/South line	Feet from the	East/West line	County	l
ſ	UL or lot No.	Section	Township	Renge	Lot Idn	1017	SOUTH	1379	WEST	EDDY	
	N	34	17 S	28 E		1017	A Phone Sur	4			

## Bottom Hole Location If Different From Surface

	1	<u></u>	Bottom			erent From Sur	face Feet from the	East/West line	County
UL or lot No.	Section	Township	Range	Lot län	Feet from the	North/South line	Feet Home and		
Dedicated Acr	es Joint o	or Infili C	onsolidation	Code O	rder No.				
						TIMPEL ALL INTE	RESTS HAVE B	EEN CONSOLID	ATED

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OR A NON-SIAND	
	OPERATOR CERTIFICATION
1	I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
Lege. 6	Signature  LAURIE CHERRY  Printed Name  REG COMP. ASST.  Title  6398
B.C. Land Control of the Control of	SURVEYOR CERTIFICATION
	I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervisors and that the same is true and carrest to the best of my belief.
CORTON SOS OF THE LAND OF THE	AUGUST 30, 1996  Date Surveyed RES  Signature & Scales  Professional Surveyer
1379'	# W.O. Num 96-13-11-36    W.O. Num 96-13-11-36   W.O. Num 96-13-11-36   Continue No. John West 676   RONALD BIDSON 3239   1264