

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

C/SF  
Oper.

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-015-29344
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Washington 34 State
8. Well No. 1
9. Pool name or Wildcat SWD; Wolfcamp
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3660' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>
2. Name of Operator ARCO Permian
3. Address of Operator P.O. Box 1089 Eunice, NM 88231
4. Well Location Unit Letter <u>N</u> <u>1017</u> Feet From The <u>S</u> Line and <u>1379</u> Feet From The <u>W</u> Line Section <u>34</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3660' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 10950' PBD: 9223: PERFS: 9149-7382'

02/29/00: MIRUPU, NDWH, POH w/pkr & tbq.

03/01/00: Test 3-1/2" tbq in hole to 5000#. Set RBP @ 7355'. Test plug, held good. Move pkr uphole. Looking for bad csg @ 7112-7300'.

03/08/00: Set CR. Pmp 28 bbls fresh wtr followed by 300 sxs Class "C" Neat w/2% KCL on fly. Press tbq to 2000#. Sting out of CR. Could not reverse cmt out of tbq. Left 2000' cmt in tbq.

03/09/00: DO CR.

03/13/00: RIH w/CR & tbq. Set CR @ 7100'. Pmp 100 sx Thixotropic & 200 sxs Class "C" Net. Would not squeeze. Sting out of CR, circ tbq. clean. Sting back into CR. Pmp 28 bbls 2% KCL ahead of cmt. Mix 3% KCL. Pmp 300 sxs Class "C" Neat mixing on fly. Sting

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kellie D. Murrish TITLE Sr. Administrative Assistant DATE 05/01/00

TYPE OR PRINT NAME Kellie D. Murrish TELEPHONE NO. 505-394-1649

(This space for State Use)

APPROVED BY Mel Stollfeld TITLE Field Rep IF DATE 5/4/2000

CONDITIONS OF APPROVAL, IF ANY:

Washington 34 State #1  
Repair Casing Leak

Continued:

Out CR. Could not reverse cmt.

03/15/00: DO cmt @ 7300'. Circ hole clean.

03/21/00: RIH w/bit. Tag cmt fill @ 7369'. Cmt communicated behind pipe and plugged all perms.

03/27/00: Perf 7382-9149', 2 JSPF. RIH w/3-1/2" tbg & blanken plug.

03/28/00: Set pkr, get off of on/off tool, circ pkr fluid. POH w/blanken plug. Pmp 3000 gals 15% NEFE acid w/4ock salt to acidize well.

03/29/00: RU Keel truck. Press test csg to 600#, held OK. Chart attached. 3-1/2" tbg set @ 7293'.  
Return well to production.

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