

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
811 South 1st St, Artesia, NM 88210

District III  
1000 Rio Brazos Rd, Aztec, NM 87410

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

JIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-101  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator name and Address Nearburg Producing Company P. O. Box 823085 Dallas, TX 75382-308	2. OGRID Number 15742	3. API Number 30-015-29368
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4. Property Code 20411	5. Property Name Chevron 32 State Com	6. Well Number #1
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7. Surface Location									
Ul or lot no. A	Section 32	Township 17S	Range 27E	Lot Idn.	Feet from the 1,090'	North/South Line North	Feet from the 990'	East/West Line East	County Eddy

8. Proposed Bottom Hole Location If Different From Surface									
Ul or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County

Undes. Logan Draw	9. Proposed Pool 1 80400 Morrow GAS	10. Proposed Pool 2
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11. Work Type Code N	12. Well Type Code G	13. Cable/Rotary Rotary	14. Lease Type Code S	15. Ground Level Elevation 3,495'
16. Multiple No	17. Proposed Depth 9,600'	18. Formation Morrow	19. Contractor Peterson	20. Spud Date 03/15/96

21. Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	36#	1,100'	600 sacks	Circulated
7-7/8"	5-1/2"	17# and 20#	9,600'	1,000 sacks	Circulated

22. Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheet if necessary.

Propose to drill the well to sufficient depth to evaluate the Morrow formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test and stimulate as needed to establish production.

Notify N.M.O.C.C. in sufficient  
time to witness cementing  
the 8 5/8" casing

Acreage Dedication is 320 acres; N/2 of Section 32.

Posted FD-1  
H & API  
2-14-97  
NSL-  
R-10739

23. I hereby certify that information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>E. Scott Kimbrough</i>		Approved by: <i>Jim W. Gurn</i> BGA	
Printed name: E. Scott Kimbrough		Title: <i>District Supervisor</i>	
Title: Manager of Drilling and Production		Approval Date: 2-6-97	Expiration Date: 2-6-98
Date: 01/02/97	Phone: 505/397-4186	Conditions of Approval:	
		Attached	