

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South 1st St, Artesia, NM 88210

District III
1000 Rio Brazos Rd, Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Jy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Nearburg Producing Company P. O. Box 823085 Dallas, TX 75382-308						2. OGRID Number 15742			
4. API Number 30-015-29368		5. Pool Name Undes, Logan Draw, Morrow Gas				6. Pool Code 80400			
7. Property Code 20411		8. Property Name Chevron 32 State Com				9. Well Number #1			
II. 10. Surface Location									
Ul or lot no. A	Section 32	Township 17S	Range 27E	Lot Idn.	Feet from the 1,090'	North/South Line North	Feet from the 990'	East/West Line East	County Eddy
11. Bottom Hole Location									
Ul or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
12. Lse Code P	13. Prod Method Code F	14. Gas Conn. Date 04/08/97		15. C-129 Permit Number NA		16. C-129 Effective Date NA		17. C-129 Expiration Date NA	

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
007057	El Paso Natural Gas 1100 First Interstate Bank, 1000 Louisiana Houston, TX 77002	2818993	G	Section 32, T17S, R27E
022507	Texaco Trading & Transporatation P. O. Box 60628 Midland, TX 79711-0628	2816992	O	Section 32, T17S, R27 E

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IV. Produced Water

23. POD 2818994	24. POD ULSTR Location and Description Tank Battery
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V. Well Completion Data

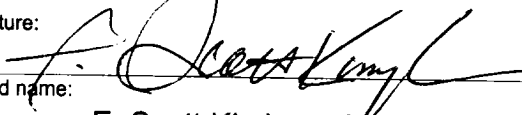
25. Spud Date 02/27/97	26. Ready Date 04/08/97	27. TD 9,570'	28. PBTD 9,530'	30. Perforations 9,335'-9,352' (OA)
30. Hole Size 12-1/4" 7-7/8"	31. Casing & Tubing Size 8-5/8" 5-1/2" 2-3/8"	32. Depth Set 1,509' 9,570' 9,154'	33. Sacks Cement 810 sx 2,350 sx	

Part IO-2
4-25-97
comp

VI. Well Test Data

34. Date New Oil	35. Gas Delivery Date 04/08/97	36. Test Date 04/08/97	37. Test Length 4	38. Tbg Pressure 2,150	39. Csg Pressure 0
40. Choke Size 12/64	41. Oil 0	42. Water 0	43. Gas 100	44. AOF	45. Test Method Flowing

46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 
Printed name: E. Scott Kimbrough

Title: Manager of Drilling and Production

Date: 04/11/97 Phone: 915/686-8235

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date: APR 18 1997

47. If this is a change of operator fill in the OGRID number and name of the previous operator.

Previous Operator Signature	Printed Name	Title	Date
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