

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-015-29413

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name

Marathon 28 State

2. Name of Operator
SDX Resources, Inc.

8. Well No.
1

3. Address of Operator
P. O. Box 5061, Midland, TX 79704

9. Pool name or Wildcat
Red Lake, QN-GR-SA (51300)

4. Well Location

Unit Letter B : 990 Feet From The North Line and 2310 Feet From The East Line
Section 26 Township 17S Range 28E NMPM Eddy County

10. Date Spudded 05/14/97 11. Date T.D. Reached 05/24/97 12. Date Compl. (Ready to Prod.) 07/04/97 13. Elevations (DF & RKB, RT, GR, etc.) 3681' 14. Elev. Casinghead

15. Total Depth 4000 16. Plug Back T.D. 3615 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By _____ Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 2797-3200' (SA) 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CCL, GR 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	515	12-1/4	375 sxs CI C	
7-7/8"	14	4000	7-7/8	400 sxs 35/65 Poz C + 300 sxs CI C	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
None				2-7/8	3211'	

26. Perforation record (Interval, size, and number) 3647-3808', 25 holes, 1 spf, CIPB @ 3615' 2797, 2816, 20, 34, 47, 58, 66, 91, 2902', 04', 14', 19', 29, 35', 91', 96', 3001', 19, 26', 44', 56', 71', 79', 3116', 25', 45', 52', 3162', 94 & 3200, 30 holes, 1 spf.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3647-3808'	4000 g. 15% NEFE
	2797-3200'	4000 g. 15% NEFE & frac'd w/38,737 g. Spectra Frac 30 & 60,720# 16/30 sd & 30,040# 12/20 Brady Sd

28. PRODUCTION
Date First Production 07/08/97 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - 12' x 1-3/4" x 2-1/2" Well Status (Prod. or Shut-in) Producing

Date of Test <u>07/08/97</u>	Hours Tested <u>24</u>	Choke Size	Prod'n For Test Period	Oil - BbL. <u>71</u>	Gas - MCF <u>50</u>	Water - BbL. <u>210</u>	Gas - Oil Ratio <u>704/1</u>
Flow Tubing Press.	Casing Pressure <u>30</u>	Calculated 24-Hour Rate	Oil - BbL. <u>71</u>	Gas - MCF <u>50</u>	Water - BbL. <u>210</u>	Oil Gravity - API - (Corr.) <u>Not available</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - WO gas contract. Test Witnessed By Jerry Smith

30. List Attachments
Logs and dev. survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Janice Courtney Printed Name Janice Courtney Title Regulatory Tech Date 07/10/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers 815
 T. Queen 1530
 T. Grayburg 1780
 T. San Andres 2056
 T. Glorieta _____
 T. Paddock _____
 T. Blinberry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	235	235	FW sand				
235	1074	839	Anhy				
1074	4000	2926	Do1o				